



Ru Ru Jalbidhyut Pariyojana Ltd.

(Upper Hugdi Khola Hydro Power Project)

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Unaudited Statement of Financial Position as at 30th Ashwin 2080

Amount in NRs.

Particulars	This Quarter Ending (Ashwin End 2080)	Previous Quarter Ending (Ashad End 2080)	Corresponding Previous Year Quarter Ending (Ashwin End 2079)
ASSETS			
Non-Current Assets			
Property, Plant and Equipments	4,873,502	4,863,775	4,077,533
Intangible Assets	531,718,999	537,557,475	549,271,034
Investment Property	14,123,311	14,123,311	14,123,311
Project Development Cost	11,476,757	8,097,968	-
Financial Assets At Other Comprehensive Income	110,000,000	110,000,000	-
Trade and other Receivables	28,500	28,500	13,500
Total Non-Current Assets	672,221,069	674,671,029	567,485,378
Current Assets			
Inventories	6,525,308	6,525,308	7,600,345
Prepayments	1,493,145	2,575,094	52,016,436
Financial Assets Measured at Amortised Cost	5,000,000	-	30,000,000
Trade and other Receivables	114,143,691	93,167,144	111,656,548
Cash and Cash Equivalents	35,620,052	30,490,200	39,013,737
Total Current Assets	162,782,196	132,757,746	240,287,066
Total Assets	835,003,265	807,428,775	807,772,444
EQUITY AND LIABILITIES			
Equity			
Share Capital	493,323,655	493,323,655	448,476,050
Reserve and Surplus	197,520,654	159,243,164	172,001,594
Total Equity	690,844,309	652,566,819	620,477,644
Non Current Liabilities			
Financial Liabilities			
Borrowings	89,162,516	92,730,958	133,738,939
Trade and other payables	2,444,655	2,184,965	1,814,347
Total Non Current Liabilities	91,607,171	94,915,923	135,553,286
Current Liabilities			
Financial Liabilities			
Borrowings	45,480,000	53,055,664	45,480,000
Employee Benefit Liabilities	2,206,138	1,430,042	705,593
Trade and other payables	4,865,647	5,460,327	5,555,921
Total Current Liabilities	52,551,785	59,946,033	51,741,514
Total Liabilities	144,158,956	154,861,956	187,294,800
Total Equity & Liabilities	835,003,265	807,428,775	807,772,444

Statement of Profit or Loss and Other Comprehensive Income For the period ended 30th Ashwin 2080

Amount in NRs.

Particulars	Upto This Quarter (Ashwin End 2080)	Upto Previous Quarter (Ashad End 2080)	Upto Corresponding Previous Year Quarter (Ashwin End 2079)
Revenue	53,022,296	134,994,497	50,048,056
Cost of sales	(11,969,859)	(44,843,200)	(10,949,945)
Gross profit	41,052,437	90,151,297	39,098,111
Finance income	42,114	2,047,510	2,388,563
Finance cost	(2,160,728)	(12,946,008)	(3,396,271)
Other income	-	1,426,700	-
Administrative expenses	(1,765,149)	(9,590,782)	(2,810,770)
Profit before taxes and staff bonus	37,168,674	71,088,717	35,279,633
Staff bonus	(743,373)	(1,421,774)	(705,593)
Profit before taxes	36,425,301	69,666,943	34,574,040
Income tax expenses	(10,381)	(853,600)	(589,106)
Profit for the period	36,414,920	68,813,343	33,984,934
Other comprehensive income	-	-	-
Total comprehensive income	36,414,920	68,813,343	33,984,934
Reserve and surplus			
Share premium	55,510	55,510	55,510
Accumulated profit/(loss)	197,465,144	206,395,659	171,946,084
Issue of bonus share	-	(47,208,005)	-
Total	197,520,654	159,243,164	172,001,594

First Quarter Disclosure of FY 2080-81 as per Securities Registration and Issuance Regulation, 2073 (Rule 26 (1), Annexure- 14)

1. Financials

- The unaudited interim financial statements (including Statement of Financial Position and Statement of Profit or Loss and other Comprehensive Income) for the first quarter of the financial year 2080-81 have been prepared by the management and reviewed and authorized to be published by the Company.
- Project Assets are amortized over useful life (Operation License period) of 30.10 years. The useful life of project asset is the tenure calculated from commercial date of operation. The amortization expense is included in the Cost of Sales.
- The receivable from Nepal Electricity authority for NPR 75,928,818 is pending as additional amount of 20% for the posted rate in accordance with the agreement entered between Nepal Electricity authority and the Company on 2072-06-07. The final amount of receivable may fluctuate in future.
- The Company's sales of electricity are subject to tax holiday as per section 11(3gha) of Income Tax Act, 2058 where it enjoys the full tax concession for first 10 years of operation and 50% for next five years regarding income generated from electricity generation. The Company enjoy full tax concession up to Chaitra 08, 2081 and 50% tax exemption from Chaitra 09, 2081 to Chaitra 08, 2086.
- Company has Interest income which is not tax exempted as per Section 11 of Income Tax Act, 2058, so tax liability on Interest Income has been calculated at the rate of 25% after deducting the staff bonus on proportionate of interest income to electricity sales.
- Key Financial Ratios

Period	Earnings per share (Annualized)	Net Worth Per Share	Asset Per Share	Current Ratio	P/E Ratio	ROE	ROA
This Quarter End	29.53	140.04	169.26	3.10	26.55	5.42%	4.43%
Previous Quarter End	13.95	132.28	163.67	2.21	53.74	11.17%	8.52%
Corresponding Previous Year Quarter End	29.73	138.35	180.11	4.64	34.10	5.48%	4.21%

2. Management Analysis

- Direct impact has been caused on the electricity production due to occasional problem in 33 K.V. transmission line of NEA.
- No incident or situation has been seen to adversely affect the financial condition of the company. However, problems in machinery equipment, floods, landslides, and natural disasters (out of control) can have an impact on business. In case of the other functions, they are going according to the business plan of the company.
- Revenue has been increased by 5.94% as compared to corresponding previous year quarter ending.
- Net Profit has been increased by 7.15% as compared to corresponding previous year quarter ending.

3. Legal proceedings

- Case filed by or filed against the company during the Quarter, if any: None
- Case filed by or filed against the company or its promoter or director for violation of prevailing law or commission of criminal offence, if any: None
- Case relating to commission of financial crime against any director or promoter: None

4. Analysis of Share Transactions

- The major highlights of share transactions during the quarter are as follows:

Particulars	This Quarter Ending	Previous Quarter Ending	Corresponding previous Year Quarter Ending
Maximum Price NPR	842	816.00	776.90
Minimum Price NPR	701	698.20	761.10
Closing Price NPR	720	754.00	775.00
Total Turnover NPR	20,754,322.6	25,522,005.60	94,487,192.30
No. of transactions Day	59	62	66
Total Traded Volume	27,122	33,799	108,466

5. Challenges

- Impact of Climate Change on amount of Rain/Snow Fall in Catchment area
 - Lack of domestic suppliers and vendors for hydropower equipment and spare parts
- The Company faces the similar challenges and problems as faced by other organizations in the industry. The board of directors from time to time analyses such problems and challenges and formulate the strategy to mitigate such problems and challenges.

6. Corporate Governance

The Company has regular Board meetings. The management team meet regularly for the smooth running of the Company.

7. Declaration from Chairman

I take the responsibility for the accuracy of financial and other information detailed in this report for the period ended and hereby declare that financial and other information detailed in this report are true, based on records and facts, and are complete to the best of my knowledge and that information necessary for taking informed decision by the investors are not concealed.