

अनुसूची- ४

(दफा ७१ को उपदफा (३) सँग सम्बन्धित)

साधारण सभामा भाग लिनका लागी आफ्नो प्रतिनिधि नियुक्त गर्ने निवेदन

श्री सञ्चालक समिति
रु रु जलविद्युत परियोजना लिमिटेड,
का.म.पा. १, हात्तिसार, काठमाडौं ।

विषय : प्रतिनिधि नियुक्त गरेको बारे ।

..... जिल्ला न.पा./गा.पा., वडा नं. बस्ने म/हामी
ले त्यस कम्पनीको संस्थापक/साधारण शेयरधनीको हैसियतले संवत् २० साल महिना
.....गतेका दिन हुने वार्षिक/विशेष साधारण सभामा म/हामी स्वयम् उपस्थित भई छलफल
तथा निर्णयमा सहभागी हुन नसक्ने भएकाले उक्त सभामा मेरो/हाम्रो तर्फबाट भाग लिनका लागि
जिल्ला न.पा./गा.पा., वडा नं. बस्ने श्री लाई
मेरो/हाम्रो प्रतिनिधि नियुक्त गरी पठाएको छु/पठाएका छौं ।

प्रतिनिधि नियुक्त भएको व्यक्तिको

हस्ताक्षरको नमूना :

शेयरधनी भए शेयरप्रमाणपत्र नं. :

* शेयरधनी नभए नागरिकताको प्रमाणपत्र नं. :

मिति :

निवेदक

दस्तखत :

नाम :

ठेगाना :

शेयर प्रमाणपत्र नं./ डि-म्याट नं.

शेयर संख्या :

* संगठित संस्था शेयरधनी भएमा प्रतिनिधि नियुक्त गर्दा मात्र लागु हुने ।

रु रु जलविद्युत परियोजना लिमिटेड RU RU JALBIDHYUT PARIYOJANA LIMITED



रु रु जलविद्युत परियोजना लिमिटेडको

१८ औं (आ.व. २०७९/०८०) वार्षिक साधारण सभा सम्बन्धी सूचना

प्रथम पटक प्रकाशित मिति २०८०/०९/०३ गते

कम्पनीको मिति २०७९/०९/०१ गते सम्पन्न सञ्चालक समितिको बैठक नं ०६/२०८०/०८१ को निर्णय अनुसार यस कम्पनीको १८ औं (आ.व. २०७९/८०) वार्षिक साधारण सभा निम्न मिति, समय र स्थानमा देहायका प्रस्ताव उपर छलफल तथा निर्णय गर्न बस्ने भएको हुँदा कम्पनी ऐनको दफा ६७ अनुसार सबै शेयरधनीहरूको जानकारीका लागि यो सूचना प्रकाशित गरिएको छ ।

वार्षिक साधारण सभा हुने मिति, समय र स्थान :

मिति : २०८०/०९/२५ गते बुधबार (तद्नुसार जनवरी १०, २०२४)

समय : बिहान १०:३० बजे ।

स्थान : लिसरा रेसप्लान्स, नक्साल, काठमाण्डौ ।

छलफलका प्रस्तावहरू :

क. साधारण प्रस्ताव :

१. सञ्चालक समितिको तर्फबाट अध्यक्षज्यूले पेश गर्नु हुने वार्षिक प्रतिवेदन माथि छलफल गरि पारित गर्ने ।
२. लेखापरीक्षकको प्रतिवेदन सहितको आ.व. २०७९/०८० अवधिको वित्तिय विवरण उपर छलफल गरि पारित गर्ने सम्बन्धमा ।
३. लेखा परीक्षण समितिको सिफारिस अनुसार आ.व. २०८०/०८१ को लागी लेखापरीक्षक नियुक्त गर्ने तथा निजको पारिश्रमिक निर्धारण गर्ने ।
४. सञ्चालक समितिले प्रस्ताव गरे बमोजिम आ.व. २०७९/८० अवधिको मुनाफा बाट चुक्ता पुँजीको १०.५२६३ % (कर समेत) नगद लाभांश वितरण प्रस्ताव पारित गर्ने ।

ख. विविध ।

साधारण सभा सम्बन्धी जानकारीहरू :

१. वार्षिक साधारण सभा प्रयोजनका लागि मिति २०८०/०९/१७ गतेका दिन कम्पनीको शेयरधनी दर्ता किताब बन्द गरिनेछ । नेपाल स्टक एक्सचेन्ज लिमिटेडमा मिति २०८०/०९/१६ गते सम्म कारोबार भई शेयर खरिद गरी आफ्नो नाममा शेयर नामसारी भई आएका शेयरधनीहरू सो सभामा भाग लिन तथा आ.व. २०७९/०८० अवधिको वितरण योग्य खुद मुनाफाबाट लाभांश पाउन योग्य हुनेछन ।
२. लेखा परीक्षण प्रतिवेदन सहित कम्पनीको आर्थिक विवरण, दफा ७८ को प्रतिवेदन लगायतका विवरणहरू निरिक्षण गर्न वा प्रतिलिपि आवश्यक भएमा कार्यालय समयमा कम्पनीको रजिष्टर्ड कार्यालय हात्तिसार काठमाण्डौमा सम्पर्क गर्न सकिने छ । उल्लेखित विवरणहरू कम्पनीको वेब साईटमा हेर्न सक्नु हुनेछ ।
३. सभामा आफु उपस्थित नभई प्रतिनिधि नियुक्त गर्न चाहेमा शेयरधनी महानुभावहरूले सभा सुरु हुने समय भन्दा कम्तीमा ४८ घण्टा अगावै यस कम्पनीको केन्द्रिय कार्यालय हात्तिसार, काठमाण्डौमा प्रोक्सी फारम दर्ता गरिसक्नु पर्ने छ । यसरी प्रतिनिधि (प्रोक्सी) नियुक्त गरिएको ब्यक्ति समेत कम्पनीको शेयरधनी हुनुपर्नेछ ।
४. छलफलका विषय सुची मध्ये विविध शिर्षक अन्तर्गत छलफल गर्न इच्छुक शेयरधनिले सभा हुनु भन्दा ७ (सात) दिन अगावै सो सम्बन्धी प्रस्ताव कारण सहित उल्लेख गरि कम्पनी सचिव मार्फत सञ्चालक समितिको अध्यक्षलाई लिखित रूपमा दिनु पर्नेछ ।

सञ्चालक समितिको आज्ञाले,
कम्पनी सचिव

नोट:- अन्य आवश्यक जानकारीको लागि यस कम्पनीको केन्द्रिय कार्यालय का.म.न.पा. वडा नं. १ हात्तिसार, काठमाण्डौमा सम्पर्क राख्नुहुन अनुरोध गरिन्छ ।

अध्यक्षको मन्तव्य

यस कम्पनीको १८औं वार्षिक साधारण सभामा उपस्थित हुनुभएका सम्पूर्ण सञ्चालक ज्यूहरु, विभिन्न समितिका संयोजक तथा पदाधिकारी ज्यूहरु, शेयरधनि महानुभावहरु, विभिन्न संघसंस्थाका प्रतिनिधि ज्यूहरु, पत्रकार ज्यूहरु, कर्मचारी वर्ग तथा आजको यस सभा लाई सम्पन्न गर्नका लागि प्रत्यक्ष अप्रत्यक्ष योगदान पुऱ्याउनु हुने व्यक्तित्व ज्यूहरुमा सञ्चालक समिति र मेरो व्यक्तिगत तर्फबाट हार्दिक स्वागत व्यक्त गर्दछु ।

कम्पनी रजिष्टारको कार्यालयमा मिति २०६२/१२/०९ मा विधिवत रूपमा दर्ता भई मिति २०७१/१२/०९ गते देखी व्यवसायिक उत्पादन शुरू गरेको कम्पनीको आज १८औं वार्षिक साधारण सभा गरिरहेका छौ । आज यस गरिमामय सभामा आ.व. २०७९/०८० अवधिको वित्तिय विवरण तथा परियोजनाको समग्र अवस्था लाई प्रतिवेदनका रूपमा प्रस्तुत गर्न पाउँदा अत्यन्तै खुसि महशुस गरेको छु । विगतका वर्षहरूमा कुनै समयमा विश्वव्यापी महामारीको सामना गर्नु परिरहेकोमा हाल राष्ट्रिय अन्तराष्ट्रिय रूपमा आर्थिक मन्दीको अवस्था भेलिरहेका छौ । पछिल्लो समय राष्ट्रिय अर्थतन्त्रमा सुधारका केही संकेतहरु देखा परेका छन, आशा गरौ अर्थतन्त्रमा क्रमशः सुधार आउने छ ।

अनुभवी सञ्चालक ज्यूहरुको सल्लाह सुभाष, सही समयमा सहि निर्णय तथा दक्ष र सक्षम व्यवस्थापकीय कार्य कुशलता सहित व्यवस्थापन पक्ष बाट निर्णयको कार्यान्वयन अनी शेयरधनी महानुभावहरुको साथ र सहयोगका कारण नेपालको उर्जा क्षेत्रमा आफ्नो दह्रो उपस्थिती देखाउन सफल केही आयोजना मध्ये रु रु जलविद्युत परियोजन पनि एउटा सफल जलविद्युत आयोजना भएको छ । प्राकृतिक स्रोत र सम्पदाले भरिपुर्ण सानो सुन्दर देश नेपाल र नेपालीहरुको आर्थिक, सामाजिक तथा भौगोलिक विकासका लागि जलविद्युत क्षेत्र पनि सशक्त माध्यम हुन सक्दछ भन्ने सोचका साथ रु रु जलविद्युत परियोजना लि. द्वारा प्रवर्द्धित माथिल्लो हुग्दीखोला जलविद्युत परियोजना गूल्मी जिल्लाको साविक हरेवा गा.वि.स. वडा नं. ६ र स्याकोट गा.वि.स. वडा नं. ९ हालको चन्द्रकोट गाँउपालिकामा निर्माण भएको छ । ५ मे.वा. क्षमता रहेको यस परियोजनाले आफ्नो विद्युतीय उत्पादन कार्यलाई जारी नै राखेको छ । भौगोलिक अवस्था अनुसार उपयुक्त डिजाइन गरि निर्माण गरीएको यस परियोजनामा आधुनिक प्रविधीयुक्त तथा उपयुक्त मेशिनहरुको प्रयोग गरिएको छ । कम्पनीमा कुशल व्यवस्थापन तथा अनुभवी कर्मचारीहरु रहनु भएको छ । उहाँहरुको अथक प्रयास बाट नै हाम्रो आयोजना निर्माण सम्पन्न भई विद्युत बिक्रि वितरण गरि शेयरधनी महानुभावहरुहरूले लाभान्श प्राप्त गर्ने अवस्था रहेको छ । परियोजनामा जडित उपकरण तथा प्रसारण लाइनको समय समयमा मर्मत तथा सम्भार गरिनुले पनि विद्युत उत्पादनमा कमि नआएको अवस्था छ ।

आज हामी यस गरिमामय सभाको आयोजना गरि कम्पनीको १८ औं वार्षिक साधारण सभा गरिरहेका छौ । यसै सन्दर्भमा कम्पनीमा समिक्षा आ.व. २०७९/०८० अवधिमा भएका मुख्य मुख्य आर्थिक उपलब्धीहरुको बारे केही प्रकाश पार्न चाहन्छु । कम्पनीको शेयर पूँजी आ.व. २०७८/७९ अवधिमा रु ४४ करोड ८४ लाख ७६ हजार ५० रहेकोमा सोही वर्षको वार्षिक साधारण सभामा १० प्रतिशत बोनस शेयर वितरण गर्ने प्रस्ताव पारित भई सोको कार्यान्वयन पश्चात शेयरपूँजी १० प्रतिशतले वृद्धि भई समिक्षा अवधिको अन्त्यमा शेयर पूँजी रु ४९ करोड ३३ लाख २३ हजार ६ सय ५५ रूपैयाँ रहेको छ । आ.व. २०७८/०७९ मा कम्पनीको चालु सम्पत्ती रु २४ करोड ३८ लाख ७५ हजार २ सय ४० रूपैयाँ रहेकोमा समिक्षा अवधिको अन्त्यमा रु १३ करोड २७ लाख ५७ हजार ७ सय ५० रूपैयाँ रहेको छ भने आ.व. २०७८/०७९ मा कम्पनीको गैह्र चालु सम्पत्ती रु ५७ करोड ३१ लाख ७४ हजार ३ सय ६६ रूपैयाँ रहेकोमा समिक्षा अवधिको अन्त्यमा रु ६७ करोड ६८ लाख ४० हजार ५ सय ६८ रूपैयाँ रहेको ब्यहोरा अनुरोध गर्न चाहन्छु । आ.व. २०७८/०७९ मा कम्पनीको चालु दायित्व रु ९ करोड ४८ लाख ११ हजार ६ सय ६८ रूपैयाँ रहेकोमा समिक्षा अवधिको अन्त्यमा रु ५ करोड ९९ लाख ४१ हजार ३ सय ८३ रूपैयाँ रहेको छ । यसै गरि आ.व. २०७८/०७९ मा कम्पनीको गैर चालु दायित्व रु १३ करोड ५७ लाख ४५ हजार २ सय २८ रूपैयाँ रहेकोमा समिक्षा अवधिको अन्त्यमा कम्पनीको गैर चालु दायित्व रु ९ करोड ४९ लाख ३३ हजार ५ सय ३१ रूपैयाँ रहेको जानकारी गराउँदछु । आ.व. २०७८/७९ अवधिमा मुद्धती कर्जा समेत रु २२ करोड ३२ लाख ९० हजार रहेकोमा आ. व. २०७९/०८० मा कर्जा रु ७ करोड ५४ लाख ८० हजार भुक्तानी गरि समिक्षा अवधिको अन्त्यमा भुक्तानी गर्न बाँकी कर्जा रु १४ करोड ७८ लाख १० हजार रहेको छ ।

आम्दानी तर्फ कम्पनीले आ.व. २०७८/०७९ अवधिमा कुल रु १६ करोड ५९ लाख २३ हजार ८ सय १९ रूपैयाँ आम्दानी गरेकोमा समिक्षा अवधिमा कुल आम्दानी रु १३ करोड ८४ लाख ६८ हजार ७ सय ७ रूपैयाँ रहेको जानकारी गराउँदछु । कम्पनीले विगतका वर्षहरूमा पोष्टेड दरमा पनि विद्युत आम्दानी गरिरहेकोमा २०७८ चत्रै महिना बाट पोष्टेड दर अनुसारको अतिरिक्त रकम पाउने समयावधि सकिएको हुँदा विद्युत विक्रि आम्दानी घटेको अनुरोध गर्दछु । यस कुल आम्दानीको मुख्य हिस्सा भनेको विद्युत विक्री आम्दानी नै हो । साथै आ.व. २०७९/८० मा मुद्धती खाताबाट प्राप्त ब्याज २० लाख ४७ हजार ५ सय १० रूपैया

र परियोजनाको स्थान प्रयोग गरे वापत नेपाल टेलिकमबाट प्राप्त १४ लाख २६ हजार ७ सय रुपैया कुल आम्दानीमा समावेश छ । आ.व. २०७९/८० को अन्त्य सम्ममा कम्पनीले पोष्टेड रेट अनुसारको कुल रकम जम्मा रु ७ करोड ५९ लाख २८ हजार ८ सय १८ रुपैयाँ नेपाल विद्युत प्राधिकरणबाट भुक्तानी प्राप्त गर्न बाँकी रहेको छ । समिक्षा अवधिमा कम्पनीले वित्तिय खर्च रु १ करोड २९ लाख ४६ हजार ८ रुपैयाँ गरेको छ भने कुल प्रशासनिक, हास कट्टि खर्च लगायतका अन्य खर्च रु ५ करोड ४५ लाख ४३ हजार ३ सय ७८ रुपैयाँ रहेको छ । यसै गरि कम्पनी को वितरण योग्य मुनाफा आ.व. २०७८/७९ मा रु ९ करोड २८ लाख ३७ हजार ६ सय १७ रुपैयाँ रहेकोमा समिक्षा अवधिमा रु ७ करोड ९ लाख ७९ हजार ३ सय २० रुपैयाँ रहेको छ । हाल कम्पनीमा पोष्टेड दर अनुसारको अतिरिक्त आम्दानी रकम पाउने समयावधि सकिनु नै वितरण योग्य मुनाफा घट्नुको मुख्य कारण हो । कम्पनीको आर्थिक गतिविधीहरूको विष्टृत विवरण लेखा परीक्षण प्रतिवेदनमा प्रस्तुत गरिएको छ ।

समिक्षा अवधिका उपलब्धी तथा भावी योजनाहरू :

- क. कम्पनीले आ.व. २०७९/८० अवधिमा कुल २,८२,१०,७७२ युनिट विद्युत उत्पादन गरि विक्री वितरण गरेकोमा समिक्षा अवधिमा कुल २,४३,८८,२०० युनिट विद्युत उत्पादन गरेको छ । समिक्षा वर्षको उत्पादन कुल उत्पादन लक्ष्यको करीब ८६.४५ प्रतिशत रहेको छ ।
- ख. कम्पनीले स्ट्याण्डर्ड चार्टर्ड बैंक लि. बाट कर्जा सुविधा उपभोग गरिरहेको छ । हामीले एन.एम.वि बैंक लि.को अगुवाई मा विभिन्न बैंकहरूको सहवित्तियकरणमा कर्जा सुविधा उपभोग गरिरहेकोमा उक्त कर्जा सुविधा लाई विगतको भन्दा सरल, सहज ब्याज लागतमा स्ट्याण्डर्ड चार्टर्ड बैंक लि. मा स्थानान्तरण गरेका थियौं ।
- ग. गत वर्षको साधारण सभामा आगामी दिनमा नयाँ आयोजनाहरू खोजी गर्ने र संचालन गर्ने भनेका थियौं । त्यसैको प्रयास स्वस्म्य हाल कम्पनीले कर्णाली वाटर पावर प्रा.ली संगको सहकार्यमा हुम्ला कर्णाली जलविद्युत आयोजना १, २३५ मे.वा. तथा हुम्ला कर्णाली जलविद्युत आयोजना २, ३३५ मे.वा. को सर्वेक्षण अनुमति प्रमाण पत्र कम्पनीको नाममा नामसारी गरिसकेको जानकारी गराउन चाहन्छु । यि दुई परियोजनाहरूको निर्माण तथा विकासका लागि ठुलो आकारमा पूँजीको आवश्यकता पर्ने भएको हुँदा सोही अनुसारका स्वदेशी वा विदेश रणनितिक साभेदारहरूको खोजि कार्य भईरहेको छ ।
- घ. कम्पनीले रु ५ करोड रुपैयाँ मेवा डेभलपर्स लि. अन्तर्गतका मिडल मेवा हाइड्रो पावर प्रोजेक्ट र सिवा खोला हाइड्रो पावर प्रोजेक्ट आयोजनाहरूमा र कर्णाली वाटर पावर प्रा.लि. मा रु ६ करोड गरि जम्मा रु ११ करोड रुपैयाँ शेयरको रूपमा लगानी गरेको जानकारी गराउदछु । आगामी दिनहरूमा उक्त लगानीले कम्पनी लगायत कम्पनीका शेयरधनीहरू लाई थप लाभान्वीत तथा आय आर्जन हुने अपेक्षा गरिएको छ ।
- ङ. कम्पनीले आयोजनामा जडित यन्त्र तथा उपकरणहरूको समय समयमा मर्मत तथा संभार गरिरहेको भएता पनि आगामी दिनहरूमा थप सचेतता र सर्तकता सहीत उक्त कार्य लाई निरन्तरता दिने छ ।
- च. आयोजना स्थलमा समय समयमा देखिने आउटेजको समस्या लाई ट्रान्समिसन लाईनमा थप सुधार गरि उक्त समस्या लाई निमुल पार्ने प्रयासहरू गरिरहेका छौं ।
- छ. आगामी दिनहरूमा उपयुक्त क्षमता तथा आकर्षक आयोजनाको अवसर प्राप्त भएमा उक्त आयोजनाहरू पनि संचालन गर्ने वा लगानी गर्ने योजना कम्पनीको रहेको छ ।

अन्त्यमा यस परियोजनाको निर्माण तथा संचालनमा हालको अवस्था सम्म ल्याई पुर्‍याउनका लागि साथ, सहयोग गर्नुहुने सम्पुर्ण शेयरधनी महानूभावहरू, सञ्चालक समितिका पदाधिकारीज्यूहरू, सम्पत्ति दायित्व तथा समन्वय, लेखा परीक्षण, जोखिम व्यवस्थापन समितिका पदाधिकारीज्यूहरू, विभिन्न सरकारी निकाय, विभिन्न बैंक वित्तिय संस्थाहरू, कम्पनीको शेयर कारोबारमा सहजता प्रदान गर्ने एनआइएमवि एस. क्यापिटल लि. का कर्मचारीहरू र प्रत्यक्ष अप्रत्यक्ष रूपमा कम्पनी संग सरोकार राख्नु हुने सम्पूर्णमा हार्दिक कृतज्ञता सहित धन्यवाद टक्न्याउन चाहन्छु । यहाँहरूको साथ सहयोग र हाम्रो सामूहिक प्रयासबाट आज हामीले नेपालको जलविद्युत क्षेत्रमा आफ्नो उपस्थितिलाई गर्वका साथ प्रस्तुत गर्न सक्षम भएका छौं ।

धन्यवाद

अध्यक्ष

आशिष सुवेदी

मिति: २०८०।०९।२५, काठमाडौं

रु रु जलविद्युत परियोजना लि.

१८औं वार्षिक साधारण सभामा सञ्चालक समितिको तर्फबाट अध्यक्षज्यूले प्रस्तुत गर्नु भएको वार्षिक प्रतिवेदन
आर्थिक वर्ष २०७९/०८०

आदरणीय शेयरधनी महानुभावहरू,

यस वार्षिक साधारण सभामा कम्पनीका सञ्चालकहरूका तर्फ बाट आर्थिक वर्ष २०७९/०८० अवधिको सञ्चालक समितिको प्रतिवेदन तथा सोही अवधिका लेखा परीक्षण भएका वित्तीय विवरणहरू सम्पूर्ण शेयरधनी महानुभावहरूको जानकारीका लागि कम्पनी ऐन २०६३ ले निर्दिष्ट गरे अनुसारको विवरण पेश गरिएको छ ।

(१) नेपाल फाइनेन्सीयल रिपोर्टिङ सिस्टम (NFRS) बमोजिमको लेखापरीक्षण प्रतिवेदन :

कम्पनीले आ.व. २०७८/०७९ देखीनै NFRS बमोजिमको लेखापरीक्षण प्रतिवेदन तयार गर्ने गरेको छ । समिक्षा वर्षको सोही अनुसारको लेखापरीक्षण प्रतिवेदन यहाँहरू लाई वितरण गरिएको छ । सो प्रतिवेदन उपर आवश्यक छलफल गरि पारित गरिदिनका लागि शेयरधनी महानुभावहरू लाई अनुरोध गर्दछु ।

(२) आ.व. २०७९/०८० को कारोवारको सिंहावलोकन

जलस्रोतले भरिपुर्ण देश नेपालमा विद्युतिय उर्जाको प्रचुर सम्भावना रहेको हुँदा राज्यले यस क्षेत्रको विकासमा विशेष ध्यान दिनुपर्ने देखिन्छ । जलविद्युत उत्पादन गर्ने मुख्य व्यवसायिक उद्देश्य रहेको यस रु रु जलविद्युत परियोजना लिमिटेडले आफ्नो उद्देश्य अनुसार माथिल्लो हुग्दीखोला जलविद्युत परियोजना लि. ५ मे. वा. निर्माण गरी हाल सञ्चालनमा रहेको छ । कम्पनीका शेयरधनी महानुभावहरूले सुम्पीनु भएको जिम्मेवारी अनुसार हामीले परियोजना लाई विगतका वर्षहरूमा जस्तै प्रस्तुत वर्ष २०७९/०८० मा पनि दक्षतापूर्वक सञ्चालन गरी अधिकतम विद्युतिय उर्जा उत्पादन तथा बिक्रीबाट कम्पनीको आम्दानी उच्चतम बनाउने कार्यलाई निरन्तरता दिइका छौ । शेयरधनी महानुभावहरूको जानकारीका लागि कम्पनीको आ.व. २०७९/०८० को आर्थिक तथा वित्तीय उपलब्धी र सो सँग सम्बन्धित महत्वपूर्ण सुचांकहरू निम्नानुसार प्रस्तुत गरिएको छ ।

आ. व. २०७९/०८० अवधिको विद्युत उत्पादन लक्ष्य तथा बिक्री :

महिना	विद्युत उत्पादन लक्ष्य तथा बिक्री	
	२०७९/०८० (लक्ष्य)	२०७९/०८० (बिक्री)
श्रावण	३४,९८,६६०	३५,६३,६९०
भाद्र	३४,९८,६६०	३५,२९,५७०
आश्विन	३४,९८,६६०	३२,५०,०२०
कार्तिक	३३,८५,८००	३४,६८,४९०
मंसिर	२४,६०,२९०	२२,७०,४२०
पौष	१९,८४,७०६	१६,१८,४९०
माघ	१४,४६,९०९	११,७८,९००
फागुन	११,८९,७९९	९,६५,७२०
चैत्र	८,६८,३३७	९,७५,३७०
बैशाख	८,४६,३६४	६,९६,९३०
जेष्ठ	२०,३४,९०३	७,६९,३९०
असार	३४,९८,६६०	२९,९०,९७०
जम्मा	२,८२,९०,७७२	२,४३,८८,२००
कुल बिक्री प्रतिशतमा	-	८६.४५%

२०८० साल आषाढ मसान्तको वालसातः

विवरण	अनुसूची	आषाढ ३१,२०८०	आषाढ ३१,२०७९
सम्पत्ति			
गैर चालु सम्पत्ति			
स्थिर सम्पत्ति तथा उपकरण	५.१	४८,६३,७७५	४२,४०,६५६
अमूर्त सम्पत्ति (जलविद्युत परियोजना)	५.२	५३,७५,५७,४७५	५५,४७,९६,८९९
लगानि सम्पत्ति	५.३	१,४१,२३,३११	१,४१,२३,३११
परियोजना विकास लागत	५.२०	१,०२,६७,५०७	-
वित्तीय सम्पत्ति (Measured at fair value through other Comprehensive Income)	५.५	११,००,००,०००	-
व्यापारिक तथा अन्य आसामी	५.६	२८,५००	१३,५००
जम्मा गैर चालु सम्पत्ति		६७,६८,४०,५६८	५७,३१,७४,३६६
चालु सम्पत्ति			
अन्तिम मौज्दात	५.७	६५,२५,३०८	४७,९५,४७३
अग्रिम भुक्तानी	५.४	२५,७५,०९४	३,५५,८९,१६०
परिसोधित मूल्यमा मापन गरिएको वित्तीय सम्पत्ति	५.१८	-	७,१५,००,०००
व्यापारिक तथा अन्य आसामी	५.६	९,३१,६७,१४४	१०,४४,७७,८५५
नगद तथा नगद सरह	५.८	३,०४,९०,२०३	२,७५,१२,७५२
जम्मा चालु सम्पत्ति		१३,२७,५७,७५०	२४,३८,७५,२४०
जम्मा सम्पत्ति		८०,९५,९८,३१८	८१,७०,४९,६०६

इक्वीटि तथा दायित्व			
इक्वीटि			
शेयर पूँजी	५.९	४९,३३,२३,६५५	४४,८४,७६,०५०
जगेडा तथा कोषहरु	५.१०	१६,१३,९९,७४९	१३,८०,१६,६६०
अग्रिम शेयर भुक्तानी		-	-
जम्मा इक्वीटि		६५,४७,२३,४०४	५८,६४,९२,७१०

गैर चालु दायित्व			
वित्तीय दायित्व			
तिर्न बाँकी कर्जा सापट	५.११	९,२७,३०,९५८	१३,३९,३०,८८१
व्यापारिक तथा अन्य दायित्व	५.१३	२२,०२,५७३	१८,१४,३४७
जम्मा गैर चालु दायित्व		९,४९,३३,५३१	१३,५७,४५,२२८

चालु दायित्व			
वित्तीय दायित्व			
तिर्न बाँकी कर्जा सापट	५.११	५,३०,५५,६६४	८,६४,३२,१६४
कर्मचारी खर्च बापतको दायित्व	५.१२	१४,६२,७६५	१९,१६,५०१
व्यापारिक तथा अन्य दायित्व	५.१३	५४,२२,९५४	६४,६३,००३
जम्मा चालु दायित्व		५,९९,४१,३८३	९,४८,११,६६८
जम्मा इक्वीटि तथा दायित्व		८०,९५,९८,३१८	८१,७०,४९,६०६

नाफा वा नोक्सान तथा अन्य समष्टिगत आम्दानी:
मिति २०७९ श्रावण १ देखि २०८० आषाढ मसान्त सम्मको

विवरण	टिप्पणी	आ. व. २०७८।७९	आ. व. २०७७।७८
संचालनबाट आम्दानी	५.१४	१३,४९,९४,४९७	१६,१६,२२,८४१
बिक्री लागत	५.१५	(४,४७,४३,२००)	(४,४६,४६,०४१)
कुल संचालन आम्दानी		९,०२,५१,२९७	११,६९,७६,८००
व्याज आम्दानी	५.१७	२०,४७,५१०	४३,००,९७८
व्याज खर्च	५.१७	(१,२९,४६,००८)	(१,६५,४९,४०२)
अन्य आम्दानी	५.१९	१४,२६,७००	-
सामान्य प्रशासनिक खर्च	५.१६	(७६,४१,२४१)	(८८,९१,०००)
सम्पत्ति बिक्री गर्दाको घाटा		-	(१२,३३३)
आयकर र कर्मचारी बोनस अधिको मुनाफा		७,३१,३८,२५८	९,५८,२५,०४३
कर्मचारी बोनस		(१४,६२,७६५)	(१९,१६,५०१)
आयकर अधिको मुनाफा		७,१६,७५,४९२	९,३९,०८,५४२
आयकर खर्च			
चालु आयकर		(६,९६,१७२)	(१०,७०,९२५)
गत वर्षहरूको आयकर		-	-
स्थगन कर आम्दानी/(खर्च)		-	-
यस वर्षको मुनाफा		७,०९,७९,३२०	९,२८,३७,६१७
अन्य समष्टिगत आम्दानी		-	-
जम्मा समष्टिगत आम्दानी		७,०९,७९,३२०	९,२८,३७,६१७
प्रति शेयर आम्दानी			
आधारभुत		१४.३९	१८.८२
डाइलुटेड		१४.३९	१८.८२

(३) कम्पनीको ऋण तथा अन्य दायित्व सम्बन्धमा ।

मिति २०६९/११/२१ देखी निर्माण कार्य शुरू भई मिति २०७१/१२/०९ मा व्यवसायीक उत्पादनको शुरूवात गरेको गुल्मी जिल्ला चन्द्रकोट गाउँपालिका स्थित ५ मे.वा. क्षमताको माथिल्लो हुग्दी खोला जलविद्युत आयोजनाको निर्माण प्रयोजनका लागि एनएमवि बैंक लि. को अगुवाईमा ५ वटा बैंकहरू बाट भएको सह वित्तियकरण कर्जा सम्झौता अन्तर्गत कर्जा सुविधा रु ४८ करोड २४ लाख उपभोग गरिएकोमा आ.व. २०७७/०७८ को आश्विन महिना सम्ममा बाँकी रहेको कर्जा सुविधा रु २२ करोड ७४ लाख उपरोक्त बैंकहरूको भन्दा सहज र सरल ब्याजदरमा स्ट्याण्डर्ड चार्टर्ड बैंक लि.मा Swap गरिएको थियो । उक्त बैंकमा Swap गरिएको रकम २२ करोड ७४ लाख मध्ये आ.व. २०७९/०८० असार मसान्तसम्म रु १४ करोड ७८ लाख १० हजार रुपैयाँ कर्जा तिर्न बाँकी रहेको साथै शेयर पुँजी दायित्व बाहेक अन्य चालु दायित्व र गैर चालु दायित्व गरी जम्मा रु १५ करोड ४८ लाख ७४ हजार ९ सय १४ रुपैयाँ रहेको जानकारी गराउँदछु ।

(४) राष्ट्रिय तथा अन्तराष्ट्रिय परिस्थिती बाट कम्पनीको कारोबारमा परेको असर ।

राष्ट्रिय तथा अन्तराष्ट्रिय परिस्थिती बाट कम्पनीको कारोबारमा हाल सम्म प्रत्यक्ष रूपमा असर नपरेता पनि आवश्यक सर्तकता अपनाउनु पर्ने देखिन्छ । हाल राष्ट्रिय तथा अन्तराष्ट्रिय स्तरमा देखा पर्न थालेको आर्थिक मन्दीका कारण कम्पनीको मर्मत संभार लगायतका उपकरणको सहज उपलब्धता तथा विविध समस्याहरू देखा पर्न थालेको पाइन्छ । केही समय अगाडी सम्म देशमा देखा परेको कोभिड १९ को महामारी लगायतका समस्याहरू हाल केही मत्थर भएता पनि सर्तकता भने अपनाउनु पर्ने देखिन्छ । हाइड्रोपावर क्षेत्रका लागि आवश्यक दक्ष प्राविधिक तथा व्यवस्थापकिय कर्मचारीहरूको अभाव रहेको अवस्था छ ।

(५) चालु वर्षको उपलब्धी र भविष्यमा गर्नु पर्ने कुराको सम्बन्धमा सञ्चालक समितिको धारणा ।

- (क) कम्पनीको परियोजनाले आर्थिक वर्ष २०७९/०८० मा कुल २,४३,८८,२०० किलोवाट विद्युत प्राधिकरणलाई बिक्री गरी कुल रु १३ करोड ४९ लाख ९४ हजार ४ सय ९७ रुपैयाँ आम्दानी गरेको छ साथै चालु वर्षको हाल सम्मको उत्पादन अवस्था सन्तोष जनक रहेको छ ।
- (ख) कम्पनीको सञ्चालक समितिको निर्णय अनुसार उर्जा क्षेत्रमा कृयाशिल कम्पनी मेवा डेभलपर्स लिमिटेडमा रु ५ करोड तथा कर्णाली वाटर पावर प्रा.लि. मा रु ६ करोड गरि जम्मा रु ११ करोड रुपैयाँ शेयर लगानी गरिएको जानकारी गराउँदछु ।
- (ग) कम्पनीको शेयर नेपाल स्टक एक्सचेन्जमा सुचिकृत भएकोले नियमानुसारको त्रैमासिक वित्तीय प्रतिवेदन नियमित रूपमा राष्ट्रिय दैनिक पत्रिकामा प्रकाशित गर्दै आईरहेको जानकारी गराउँन चाहन्छु ।
- (घ) परियोजनामा जडित उपकरण हरूको समय समयमा मर्मत तथा संभार गर्नुपर्ने आवश्यकता रहेको छ ।
- (ङ) कर्मचारीहरूको सिप विकासका लागि थप तालिम, अर्न्तक्रिया जस्ता कार्यक्रम गरि रहेको तथा आगामी दिनमा पनि गर्नुपर्ने हुन्छ ।
- (च) कम्पनीको समग्र उद्देश्य प्राप्तीका लागि स्थानिय जनता तथा निकायहरू संग सहकार्य आवश्यक रहेको छ ।

(६) कारोवारलाई असर पार्ने मुख्य कुराहरू ।

- (क) नेपाल सरकार, प्रदेश सरकार तथा स्थानीय सरकार बाट जारी गरिने ऐन,कानुन,नियम तथा निर्देशन तथा विद्यमान ऐन कानुनमा हुने संसोधन तथा परिवर्तनले जलविद्युत आयोजनाको निर्माण तथा सञ्चालनमा अनुकूल/प्रतिकूल असर पर्न सक्ने ।
- (ख) बाढि, पहिरो, खडेरी, भुकम्प, बन्द, हडताल, चक्काजाम, नाकाबन्दी, जस्ता घटनाक्रम तथा अप्रत्याशित प्रकोप, रोगव्याधी, महामारी बजारमा हुने उतार चढाव आदी कारणहरूले पनि जलविद्युत आयोजनाहरूको निर्माण तथा सञ्चालन आदिमा प्रतिकूल असर पार्दछन् ।

- (ग) नेपाल विद्युत प्राधिकरणको वित्तिय तथा समग्र अवस्थाले पनि आयोजनाहरूको निर्माण तथा सञ्चालनमा प्रतिकूल असर पार्न सक्दछ ।
- (घ) हाल राष्ट्रिय तथा अन्तराष्ट्रिय रूपमा बढ्दै गईरहेको ग्लोबल वार्मिङ्गका कारण हुने जलवायु परिवर्तनको असर जलउर्जाको क्षेत्रमा देखा पर्न थालेको छ । ग्लोबल वार्मिङ्गको कारणले नदीहरूको बहावमा नकारात्मक असर देखिएको र सुख्खायाममा खोलामा पानीको मात्रा घट्दै गएको पाइएको छ । यस परिस्थितिबाट भविष्यमा आयोजनालाई असर पर्न सक्ने देखिन्छ ।

(७) लाभांश बॉडफॉण्ड गर्न सिफारिस गरिएको ।

कम्पनीको सञ्चालक समितिको मिति २०८०/०९/०१ गतेको बैठक बाट आ.व. २०७९/०८० को असर मसान्तको वितरण योग्य मुनाफा रकमबाट चुक्ता पूँजीको १०.५२६३% नगद लाभांश (कर समेत) वितरण गर्न यस वार्षिक साधारण सभामा प्रस्ताव गरिएको छ ।

(८) आ.व. २०७९/०८० अवधिमा कम्पनीको सञ्चालक तथा पदाधिकारीहरूले लिएको पारिश्रमिक तथा भत्ताको विवरण ।

क्र.सं.	नाम	पद	वार्षिक पारिश्रमिक तथा बैठक भत्ता	
			आ.व. २०७९/०८०	आ.व. २०७८/०७९
१	आशिष सुवेदी	अध्यक्ष	५०७,०००।००	४,९८,०००।००
२	भरत प्रसाद नेपाल	सञ्चालक	६७५,०००।००	५,६९,०००।००
३	मिन राज कंडेल	(पुर्व सञ्चालक)	-	९९,५००।००
४	गम प्रसाद रेश्मी	(पुर्व सञ्चालक)	-	९९,५००।००
५	चन्द्र बहादुर पुन	सञ्चालक	४९५,०००।००	४,०४,०००।००
६	गोविन्द चालिसे	सञ्चालक	६७५,०००।००	५,६०,५००।००
७	सागर पाठक	सञ्चालक	४९५,०००।००	३,०७,०००।००
८	सरिता शाक्य प्रधान	सञ्चालक	४९५,०००।००	३,०९,५००।००
९	गरिमा अधिकारी	सञ्चालक	४९५,०००।००	३,०७,०००।००
१०	किशोर प्रसाद घिमिरे	कम्पनी सचिव	६८९,५५८।००	५,९३,३७४।००
जम्मा			४५,९८,५५८।००	३६,३५,३७४।००

(९) कम्पनीको संचालन व्यवस्था

यस कम्पनीको सफल संचालनमा सम्पुर्ण सञ्चालकहरूको महत्वपुर्ण योगदान रहदै आएको छ । हाल कम्पनीमा संस्थापक शेयरधनीहरू मध्ये बाट ५ जना, सर्वसाधारण शेयरधनीहरू मध्ये बाट १ जना र १ जना सम्बन्धित क्षेत्रका विज्ञ स्वतन्त्र सञ्चालक गरी जम्मा ७ जनाको सञ्चालक समिति रहेका छ । केही समय अगाडी संस्थापक सञ्चालकहरू मध्ये बाट एक जना सञ्चालकले आफ्नो सञ्चालक पद बाट राजिनामा दिनु भएकोमा रिक्त सञ्चालक पदमा बाँकी कार्यकालका लागि श्री दिल बहादुर श्रेष्ठ ज्यूलाई सञ्चालक नियुक्त गरेका छौ । आजको यस गरिमामय सभाले यसै प्रतिवेदन संगै वहाँको नियुक्तिको अनुमोदन गरिदिनु हुन अनुरोध पनि गर्न चाहन्छु । कम्पनीको संचालनमा सम्पुर्ण सञ्चालक संगै दक्ष, मेहनती र कुशल जनशक्तिको महत्वपुर्ण योगदान रहेको छ । हाल कम्पनीको काठमाण्डौ कार्यालयमा ४ जना तथा परियोजना स्थलमा १९ जना गरि जम्मा २३ जना कर्मचारीहरू कार्यरत रहनुभएको छ ।

(१०) अन्य आवश्यक जानकारी ।

- (क) यस कम्पनी द्वारा आ.व. २०७९/०८० मा परियोजनाको सम्पत्ति र एल.ओ.पी.को विमाको विमांक रकमको प्रिमियम वापत कमशः रु १४ लाख ४० हजार ३ सय ९९ रुपैयाँ र रु ४ लाख ५० हजार ८ सय ९२ रुपैयाँ भुक्तानी गरिएको छ । सो सम्बन्धी इन्स्योरेन्स **Nepal Insurance Company Ltd.** मार्फत गरिएको छ ।
- (ख) संस्थागत सामाजिक उत्तरदायित्व अर्न्तगत गुल्मी जिल्ला, चन्द्रकोट गा.पा. वडा नं. ४ स्थित श्री उदय माध्यमिक विद्यालयमा कम्पनीद्वारा सहयोग स्वरूप मौसम स्टेशन जडान गरिएको छ । यस बाट प्रत्यक्ष रूपमा स्थानीय जनता तथा समग्र राष्ट्रलाई नै मौसम सम्बन्धी विभिन्न जानकारीहरू प्राप्त भई लाभान्वित हुने अपेक्षा रहेको छ । आ.व. २०७९/८० अवधिमा कम्पनीद्वारा मौसम स्टेशन जडान लगायत, विभिन्न स्थानीय क्लव तथा सामाजिक संस्थाहरूलाई रु ३,२०,५८७/- सहयोग प्रदान गरिएको छ ।
- (ग) कम्पनी ऐन, धितोपत्र ऐन, नियमावलि तथा विभिन्न निर्देशिकाहरूले निर्दिष्ट गरे बमोजिम सञ्चालक श्री सागर पाठकज्यूको संयोजकत्वमा लेखा परिक्षण समिति, सञ्चालक श्री गोविन्द चालिसेज्यूको संयोजकत्वमा सम्पत्ति तथा दायित्व सम्बन्ध समिति र सञ्चालक श्री चन्द्र बहादुर पुनज्यूको संयोजकत्वमा जोखिम व्यवस्थापन समिति गठन गरिएको छ ।
- (घ) कम्पनीले समय समयमा कर्मचारीहरूको तलब, भत्ता सुविधा पुनरावलोकन गर्ने, विभिन्न तालिम तथा भ्रमण अवलोकन गराउने नीति लिएको छ जस बाट कर्मचारीहरूको कामप्रतिको लगाव, निरन्तरता र दक्षता वृद्धि हुदै जाने विश्वास कम्पनीले लिएको छ ।
- (ङ) नियामक निकायहरू जस्तै कम्पनी रजिष्टारको कार्यालय, उद्योग विभाग, विद्युत प्राधिकरण, विद्युत नियमन आयोग, सिडिएस एण्ड विलयरीड लि., नेपाल धितोपत्र बोर्ड, नेपाल स्टक एक्सचेन्ज लिमिटेड लगायतका निकायहरूमा बुझाउनु पर्ने विवरण तथा प्रतिवेदनहरू नियमानुसार नियमित रूपमा बुझाउँदै आइएको छ ।

धन्यवाद ज्ञापन

आजको यस गरिमामय सभामा प्रत्यक्ष तथा प्रोक्सी मार्फत उपस्थित भई कम्पनी प्रति देखाउनु भएको माया, सदभाव र विश्वास प्रति उपस्थित सम्पूर्ण शेयरधनि महानुभावहरूलाई हार्दिक धन्यवाद तथा कृतज्ञता ज्ञापन गर्न चाहन्छु । यसै अवसरमा यस कम्पनीको स्थापना काल देखी कम्पनीका आयोजनाहरूको निर्माण तथा सञ्चालन, व्यवस्थापन, मर्मत सम्भार आदिमा प्रत्यक्ष वा परोक्ष रूपमा संलग्न भइ निरन्तर सहयोग पुऱ्याउनु हुने सम्पूर्ण सरकारी निकाय, गैर सरकारी निकाय, सहयोगी ब्यक्तित्वहरूलाई हृदय देखिनै धन्यवाद दिन चाहन्छु । आयोजना निर्माणमा वित्तिय सहयोग प्रदान गर्ने विभिन्न बैंक तथा वित्तिय संस्थाहरू, हाल सरल वित्तिय सुविधा उपलब्ध गराउनुहुने स्ट्याण्डर्ड चार्टर्ड बैंक लि. तथा कम्पनीको शेयर सम्बन्धी कार्य गर्ने एनआईएमवि एस क्यापिटल लि. लगायत सम्बन्धीत सम्पूर्णलाई हार्दिक धन्यवाद दिन चाहन्छु ।

अन्तमा, यस कम्पनीका सञ्चालक समितिका पदाधिकारी ज्यूहरू, विभिन्न समितिका पदाधिकारी ज्यूहरू, कम्पनी सचिव, कम्पनीको आयोजना स्थलमा तथा काठमाण्डौ कार्यालयमा कार्यरत कर्मचारी लागयत सम्पूर्ण शेयरधनी महानुभावहरू लाई कम्पनीको सञ्चालक समिति प्रति देखाउनु भएको सहयोग, सदभाव र विश्वासको लागि हार्दिक कृतज्ञता तथा धन्यवाद ज्ञापन गर्दै कम्पनीका शेयरधनि महानुभावहरूलाई कम्पनीको सञ्चालक समितिले यस अवधिमा गरेका निर्णयहरू तथा आ.व. २०७९/०८० अवधिको प्रस्तुत प्रतिवेदन माथी छलफल गरी अनुमोदन गरिदिनका लागी हार्दिक अनुरोध गर्दछु ।

धन्यवाद ।

आशिष सुवेदी

अध्यक्ष

मिति: २०८०/०९/२५, काठमाण्डौ ।

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**INDEPENDENT AUDITOR'S REPORT
TO THE SHAREHOLDERS OF RU RU JALBIDHYUT PARIYOJANA LIMITED**

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of **Ru Ru Jalbidhyut Pariyojana Limited** ("the Company"), which comprise the Statement of Financial Position as at Ashad 31, 2080 (July 16, 2023), the Statement of Profit or Loss (including Other Comprehensive Income), the Statement of Change in Equity and the Statement of Cash Flows for the year then ended on that date, and a summary of the significant accounting policies and other explanatory information (hereafter referred to as "the financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid the financial statements presents fairly, in all material respects, the financial position of the Company, as at Ashad 31, 2080 (July 16, 2023), and its financial performance, changes in equity, cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information, in accordance with Nepal Financial Reporting Standards and comply with Company Act, 2063 and other prevailing laws.

Basis for Opinion

We conducted our audit of the financial statements in accordance with Nepal Standards on Auditing (NSAs). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Handbook of The Code of Ethics for Professional Accountants issued by The Institute of Chartered Accountants of Nepal (ICAN), and we have fulfilled our other ethical responsibilities in accordance with the ICAN's Handbook of The Code of Ethics for Professional Accountants. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in the audit of the financial statements of the current period. These matters were addressed in the context of the audit of financial statement as a whole, and in forming the auditor opinion thereon, and the auditor does not provide a separate opinion on these matters.

We have determined that there are no any key audit matters to communicate in our report.

Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Management is responsible for the preparation of the other information. The other information comprises the information included in the Management report, Report of the Board of Directors and Chairman's statement but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.



Responsibility of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial Statements in accordance with Nepal Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud and error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with NSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with NSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

Based on our examination, we would like to further report that:

- i. We have obtained all the information and explanations, which were considered necessary for the purpose for our audit.

- ii. The Company has kept proper books of accounts as required by law, in so far as it appears from our examination of those books of account.
- iii. The Statement of Financial Position, Statement of Profit or Loss (including other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows and attached Schedules dealt with by this report are in agreement with the books of account maintained by the Company.
- iv. During our examination of the books of account of the Company, we have not come across the cases where the Board of Directors or any member thereof or any representative or any office holder or any employee of the Company has acted contrary to the provisions of law or caused loss or damage to the Company and
- v. We have not come across any fraudulence in the accounts, based on our sample examination of the books

For, S. R. Pandey & Co.
Chartered Accountants


Sudarshan Raj Pandey, FCA
Senior Partner

Place: Kathmandu
Date: 2080/08/21
UDIN: 231207CA00031XQ110



Ru Ru Jalbidhyut Pariyojana Limited
Kathmandu, Nepal

Statement of Financial Position as at Ashad 31, 2080 (July 16, 2023)

Particulars	Notes	Ashad 31, 2080	Ashad 32, 2079
ASSETS			
Non-Current Assets			
Property, Plant and Equipments	5.1	4,863,775	4,240,656
Intangible Assets	5.2	537,557,475	554,796,899
Investment Property	5.3	14,123,311	14,123,311
Project Development Cost	5.20	10,267,507	-
Financial Assets At Other Comprehensive Income	5.5	110,000,000	-
Trade and other Receivables	5.6	28,500	13,500
Total Non-Current Assets		676,840,568	573,174,366
Current Assets			
Inventories	5.7	6,525,308	4,795,473
Prepayments	5.4	2,575,094	35,589,160
Financial Assets Measured at Amortised Cost	5.18	-	71,500,000
Trade and other Receivables	5.6	93,167,144	104,477,855
Cash and Cash Equivalents	5.8	30,490,203	27,512,752
Total Current Assets		132,757,750	243,875,240
Total Assets		809,598,318	817,049,606
EQUITY AND LIABILITIES			
Equity			
Share Capital	5.9	493,323,655	448,476,050
Reserve and Surplus	5.10	161,399,749	138,016,660
Share Advance		-	-
Total Equity		654,723,404	586,492,710
Non Current Liabilities			
Financial Liabilities			
Borrowings	5.11	92,730,958	133,930,881
Trade & Other Payables	5.13	2,202,573	1,814,347
Total Non Current Liabilities		94,933,531	135,745,228
Current Liabilities			
Financial Liabilities			
Borrowings	5.11	53,055,664	86,432,164
Employee benefit liabilities	5.12	1,462,765	1,916,501
Trade and other payables	5.13	5,422,954	6,463,003
Total Current Liabilities		59,941,383	94,811,668
Total Equity & Liabilities		809,598,318	817,049,606

The accompanying notes form an integral part of the financial statements.

As Per Our Report of Even Date
S. R. Pandey & Co.,
Chartered Accountants



Ashish Subedi
Chairman



Chandra Bahadur Pun
Director



Govinda Chalise
Director



S. R. Pandey, FCA
Senior Partner



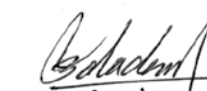

Sagar Pathak
Director



Sarita Shakya Pradhan
Director



Gahma Adhikari
Director



Baladev Balam
Accountant

Date: 2080/08/21
Place: Kathmandu



Ru Ru Jalbidhyut Pariyojana Limited
Kathmandu, Nepal


Statement of Profit or Loss and Other Comprehensive Income
For the Period from Shrawan 1, 2079 to Ashad 31, 2080 (July 17, 2022 to July 16, 2023)

NPR

Particulars	Notes	For the Year Ended on Ashad 31, 2080	For the Year Ended on Ashad 32, 2079
Revenue	5.14	134,994,497	161,622,841
Cost of sales	5.15	(44,743,200)	(44,646,041)
Gross profit		90,251,297	116,976,800
Finance income	5.17	2,047,510	4,300,978
Finance costs	5.17	(12,946,008)	(16,549,402)
Other Income	5.19	1,426,700	-
Administrative expenses	5.16	(7,641,241)	(8,891,000)
Impairment losses		-	-
Loss on Sale of Assets		-	(12,333)
Profit before taxes and staff bonus		73,138,258	95,825,043
Staff Bonus		(1,462,765)	(1,916,501.00)
Profit before taxes		71,675,492	93,908,542
Income tax expenses			
Current Tax		(696,172)	(1,070,925)
Previous Year Tax		-	-
Deferred Tax Income / (Expenses)		-	-
Profit for the year		70,979,320	92,837,617
Other comprehensive income		-	-
Total comprehensive income		70,979,320	92,837,617
Earning Per Share			
Basic		14.39	18.82
Diluted		14.39	18.82


Total profit and comprehensive income is attributable to the owners of the company.
The accompanying notes form an integral part of the financial statements.

As Per Our Report of Even Date
S. R. Pandey & Co.,
Chartered Accountants


Ashish Subedi
Chairman


Chandra Bahadur Pun
Director


Govinda Chalise
Director


S. R. Pandey, FCA
Senior Partner




Sagar Pathak
Director


Sarita Shakya Pradhan
Director


Garima Adhikari
Director


Baladev Balami
Accountant

Date: 2080/08/21
Place: Kathmandu



Ru Ru Jalbidhyut Pariyojana Limited
Kathmandu, Nepal

Statement of Changes in Equity
For the Period from Shrawan 1, 2079 to Ashad 31, 2080 (July 17, 2022 to July 16, 2023)

NPR

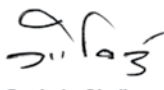
Particular	Share Capital	Share Premium	Accumulated Profit / (Loss)	Total
Balance at the Beginning of the Period	407,705,500	55,510	131,792,403	539,553,413
Transactions with owners recorded directly in equity				
Issue of Share Capital	-	-	-	-
Bonus Share	40,770,550	-	(40,770,550)	-
Dividend	-	-	(45,056,044)	(45,056,044)
Tax on dividend	-	-	-	-
Share Advance	-	-	-	-
Previous year expenses	-	-	-	-
Total Comprehensive income for the year	-	-	92,837,617	92,837,617
Corporate Social Responsibility Fund	-	-	(928,376)	(928,376)
Corporate Social Responsibility Fund Reversed	-	-	86,100	86,100
Share Issue Expenses	-	-	-	-
Balance at the End of the FY 2078/79	448,476,050	55,510	137,961,150	586,492,710
Balance as on 2079/04/01	448,476,050	55,510	137,961,150	586,492,710
Transactions with owners recorded directly in equity				
Issue of Share Capital	-	-	-	-
Issue of Bonus Share	44,847,605	-	(44,847,605)	-
Dividend	-	-	-	-
Cash Dividend (Tax on bonus share)	-	-	(2,360,400)	(2,360,400)
Share Premium	-	-	-	-
Previous year expenses	-	-	-	-
Total Comprehensive income for the year	-	-	70,979,320	70,979,320
Corporate Social Responsibility Fund	-	-	(709,793)	(709,793)
Corporate Social Responsibility Fund Reversed	-	-	321,567	321,567
Share Issue Expenses	-	-	-	-
Balance at the End of the Year FY 2079/80	493,323,655	55,510	161,344,239	654,723,404



Ashish Subedi
Chairman

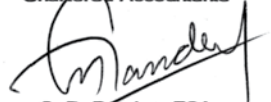


Chandra Bahadur Pun
Director



Govinda Chalise
Director

As Per Our Report of Even Date
S. R. Pandey & Co.,
Chartered Accountants




S. R. Pandey, FCA
Senior Partner





Sagar Pathak
Director



Sarita Shakya Pradhan
Director



Garna Adhikari
Director



Baladev Balami
Accountant

Date: 2080/08/21
Place: Kathmandu



Ru Ru Jalbidhyut Pariyojana Limited
Kathmandu, Nepal

Statement of Cash Flow
For the Period from Shrawan 1, 2079 to Ashad 31, 2080 (July 17, 2022 to July 16, 2023)

Particulars	For the Year Ended on Ashad 31, 2080	For the Year Ended on Ashad 32, 2079
A. Cash Flow from Operating Activities		
Net Profit before Tax	71,675,492	93,908,542
Adjustments for:		
Depreciation of Property, Plant and Equipment	617,577	611,658
Amortization of Intangible Assets	22,246,833	22,103,462
(Gain) / loss on sale of assets	-	12,333
CSR fund	(388,226)	(842,276)
Financial Cost	10,898,498	12,248,424
Interest Income on FD	-	-
Bonus Paid	-	-
Adjustments for changes in working capital		
(Increase)/ Decrease in Trade receivables	11,295,711	(20,289,438)
(Increase)/ Decrease in Prepayments	33,014,066	(33,855,740)
(Increase)/ Decrease in Inventories	(1,729,835)	1,214,393
Increase / (Decrease) in Trade and other Payables	(1,801,731)	2,933,864
Payment of previous year expense	-	-
Payment of previous year tax	-	-
Net Cash Flow from Operating Activities (1)	145,828,384	78,045,222
B. Cash Flow from Investing Activities		
Changes in Fixed Deposits		
(Increase)/Decrease in Investment	(48,767,507)	(79,039,811)
(Purchase) of Property, Plant and Equipments and Intangible assets	(6,248,105)	(425,830)
Sale of Property, Plant and Equipments and Intangible assets	-	60,000
Net Cash Flow from Investing Activities (2)	(55,015,612)	(79,405,641)
C. Cash Flow from Financing Activities		
Proceeds from Share Capital	-	-
Share Issue Expenses	-	-
Changes in Borrowings	(74,576,423)	(4,259,054)
Financial Cost	(10,898,498)	(12,248,424)
Dividend Paid	(2,360,400)	(45,056,044)
Net Cash Flow from Financing Activities (3)	(87,835,321)	(61,563,522)
Net Increase/(Decrease) in Cash and Cash Equivalents (1+2+3)	2,977,451	(62,923,941)
Cash and Cash Equivalents at beginning of the year	27,512,752	90,436,693
Cash and Cash Equivalents at end of the year	30,490,203	27,512,752
Components of Cash and Cash Equivalents	30,490,203	27,512,752
Cash in hand and Balance with Banks	30,490,203	27,512,752
Collateralised Borrowing and Lending Obligation	-	-

As Per Our Report of Even Date
S. R. Pandey & Co.,
Chartered Accountants



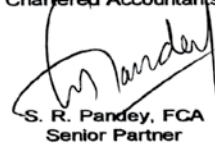
Ashish Subedi
Chairman



Chandra Bahadur Pun
Director



Govinda Chalise
Director



S. R. Pandey, FCA
Senior Partner





Sagat Pathak
Director



Sarita Shakya Pradhan
Director



Garima Adhikari
Director



Baladev Balam
Accountant

Date: 2080/08/21
Place: Kathmandu



Significant Accounting Policies and Notes to Accounts

1. Reporting entity

Ru Ru Jalbidhyut Pariyojana Limited ("the Company") operate a 5 MW hydropower plant as per the terms of the license issued by Ministry of Electricity. The generated electricity is sold to Nepal Electricity Authority (NEA) as per rate provided in Power Purchase Agreement (PPA) entered into between NEA and the Company.

Commercial Operation (COD) date is 2071 Chaitra 09, and the power generated from the project is evacuated to Birbash substation in Gulmi district.

The company is a public limited company incorporated in Nepal under the Companies Act, 2063. The registered office of the Company, and the principal place of business, is located at Kathmandu, Nepal and production unit is located in Rupakot and Harewa VDC of Gulmi, Nepal. The company was converted into the Public limited company on 2072/04/07.

The company is listed in NEPSE from Baisakh 19, 2078.

The Company does not have any subsidiary or an interest in associate or joint venture. Thus, these financial statements are separate financial statements of the Company.

1.1. Board of directors

The composition of Board of Directors as on 31st Ashad, 2080 is as follow:

Name	Position
Mr. Ashish Subedi	Chairman
Mr. Chandra Bahadur Pun	Director
Mr. Govinda Chalise	Director
Mr. Sagar Pathak	Director
Mrs. Sarita Shakya Pradhan	Director
Mrs. Garima Adhikari	Director
Mr. Kishor Prasad Ghimire	Company Secretary

2. Basis of Preparation

The company while complying with the reporting standards, makes critical accounting judgments as having potentially material impact on the financial statements. The significant accounting policies that relate to the financial statements as a whole along with the judgments made are described herein.

Where an accounting policy is generally applicable to a specific item, the policy is described within that relevant note. NFRS requires the company to exercise judgments in making accounting estimates. Description of such estimates has been given in the relevant sections wherever they have been applied.

2.1 Statement of compliance

The financial statements have been prepared in accordance with Nepal Financial Reporting Standards (NFRSs).

An explanation of how the transaction to NFRSs has affected the reported financial position, financial performance and cash flows of the Company is provided in note.



2080

2080

2080

2080



The financial statements were authorized for issue by the Board of Directors on 2080/08/21.

2.2 Accounting Conventions

The financial statements have been prepared on a historical cost basis, as modified by the revaluation of financial assets and liabilities at fair value through profit or loss.

The financial statements have been prepared on a going concern basis where the accounting policies and judgments as required by the standards are consistently used and in case of deviations disclosed specifically.

2.3 Presentation

The financial statements have been presented in the nearest Nepalese Rupees.

For presentation of the statement of financial position assets and liabilities have been bifurcated into current and non-current distinction.

The statement of profit or loss and other comprehensive income has been prepared using classification 'by nature' method.

2.4 Functional currency

Financial statements are presented in Nepalese Rupees, which is the functional and presentation currency of the company.

2.5 Current and Non-Current distinction

Assets

Apart from the property plant and equipment and deferred taxes assets all the assets are taken as current assets unless specific additional disclosure is made in the notes for current and non-current distinction.

Liabilities

Apart from the defined benefit plan obligations all the liabilities assets are taken as current liabilities unless specific additional disclosure is made in the notes for current and non-current distinction.

2.6 Accounting Policies and accounting estimates

The company, under NFRS, is required to apply accounting policies to most appropriately suit its circumstances and operating environment. Further the company is required to make judgements in respect of items where the choice of specific policy, accounting estimate or assumption to be followed could materially affect the financial statements. This may later be determined that a different choice could have been more appropriate and actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively.

Further, management uses valuation techniques to determine the fair value of financial instruments. This involves developing estimates and assumptions consistent with how market participants would price the instrument. Management bases its assumptions in observable data as far as possible. Estimated fair values may vary from the actual prices that would be achieved in an arm's length transaction at the reporting date.



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Accounting policies have been included in the relevant notes for each item of the financial statements. The effect and nature of the changes, if any, have been disclosed.

NFRS requires the company to make estimates and assumptions that will affect the assets, liabilities, disclosure of contingent assets and liabilities, and profit or loss as reported in the financial statements.

The company applies estimates in preparing and presenting the financial statements. The estimates and underlying assumptions are reviewed periodically. Revision to accounting estimates is recognized in the period in which the estimates are revised and applied prospectively.

Disclosures of the accounting estimates have been included in the relevant section of the notes wherever the estimates have been applied along with the nature and effect of changes of accounting estimates, if any.

2.7 Financial Periods

The company follows the Nepalese financial year based on the Nepalese calendar.

2.8 Discounting

Discounting has been applied where assets and liabilities are non-current and the impact of the discounting is material.

2.9 Limitation of NFRS implementation

If the information is not available and the cost to develop would exceed the benefit derived, such exception to NFRS implementation has been noted and disclosed in respective section.

3. Risk Management Framework

The Company's board of directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The Company's risk management policies are established to identify and analyses the risks faced by the Company to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and Company's activities. The Company aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Board of Directors oversees how management monitors compliance with the Company's risk management policies and procedures and reviews the adequacy of the risk management framework in relation to the risks faced by the Company.

i. Credit risk management

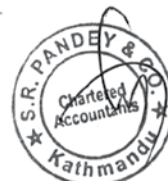
Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from the Company's receivables from customers. The receivables are due for payment from Nepal Electricity Authority for supply of electricity billed in compliance with PPA agreement. The management does not believe that the Company has any exposure to credit risk as the Nepal Electricity is owned by the Government of Nepal and has monopoly in power distribution in Nepal.



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ii. **Market risk management**

Market risk is the risk that changes in market price, such as foreign exchange rates, interest rates and equity prices will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The Company's exposure to the risk of changes in market interest rates relates primarily to the maintenance and if needed replacement of property, plant and equipment machinery, which is disclosed as Intangible Assets. The company has borrowed the long-term loan from bank and financial institutions in local currency which is exposed to the risk of change of interest rates in future.

iii. **Liquidity risk management**

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. Access to sources of funding is sufficiently available and debt maturing within 12 months can be rolled over with existing lenders.

4. **Summary of Significant Accounting Policies**

4.1 **Property, plant, and equipment**

Property, plant, and equipment are tangible items that are held for use in the production or supply of goods or services, for rental to others, or for administrative purposes; and are expected to be used during more than one period. Property, plant and equipment are stated at the cost less accumulated depreciation and accumulated impairment losses.

Subsequent expenditure is capitalized only if it is probable that the future economic benefits associated with the expenditure will flow to the Company.

Depreciation is recognized so as to write off the cost of assets less their residual values over their estimated useful lives using the straight-line method.

The estimated useful life, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis. The estimate useful lives of various assets are as follows:

S.N.	Types of assets	Estimated useful life
1	Furniture and Fixtures	10 Years
2	Office Equipment	10 Years
3	Vehicles	15 Years

As item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognized in profit or loss.



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4.2 Intangible assets

The company obtained operation license from Nepal Electricity Authority (NEA) on 30 Shrawan, 2069 B.S. for the period of 35 years to construct and operate a 5 MW hydropower project, and the license expires on 29 Shrawan, 2104 B.S. This is service concession arrangement entered into between the Company and NEA, that conferred the right to the Company to implement the project and recover the project cost and reasonable return, through the sale of electricity to NEA as per the rate provided by the Power Purchase Agreement (PPA) between the Company and NEA.

The cost of project is remeasured on 2074/04/01. So the remeasured cost of Project Assets are amortized over remaining useful life (Operation License period) of 30.10 years (i.e. from 2074/04/01 to 2104/04/29). The amortization expense is included in the Cost of Sales..

Particulars	Amount (NRs.)
Remaining cost of project after remeasurement as on 2074/04/01	665,314,209.00
Date of project handover to GON	4/29/2104
Date of project cost remeasurement	4/1/2074
Remaining life pf project (Days)	10,985.00
Remaining life pf project (years)	30.10
Annual amortization of project assets from FY 2074/75	22,103,462.09

The revenue from sale of electricity to NEA is recognized at the rate specified in the Power Purchase Agreement, as per NFRS 15 Revenue from contract with costumer, which is disclosed in Note.

Owned Intangible assets

An intangible asset is recognized if it is probable that the extended future economic benefits that are attributable to the asset will flow to the entity and the cost of the asset can be measured reliably.

Intangible asset acquired separately with finite life

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortization and accumulated impairment losses. Subsequent expenditure is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. Amortization is recognized on a straight-line basis over their estimated useful life, and has been charged to Intangible assets under development.

The entity has expensed an amount of NPR. 4,979,159 as an overhauling cost of turbines. As per technical analysis, such overhaul need to be done in interval of 4 years in future. So management has decided to amortize such cost for 4 years and hence this capitalized amount has been amortized for 4 years.

4.3 Investment property

A property that is held to earn rentals or for capital appreciation or both rather than for use in the production or supply of goods or services or for administrative purposes; or sale in the ordinary course of business, by the company are accounted for as investment properties.

Investment property is recognized as an asset when it is probable that the future economic benefits that are associated with the property will flow to the entity, and the cost of the property can be reliably measured.

An investment property is measured initially at its cost. The cost of a purchased investment property comprises of its purchase price and any directly attributable expenditure. The cost of a self-



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constructed investment property is its cost at the date when the construction or development is complete.

Subsequent expenditure is capitalized to the asset's carrying amount only when it is probable that future economic benefits associated with the expenditure will flow to the Company and the cost of the item can be measured reliably.

After initial recognition, investment property is accounted for in accordance with the cost model as set out in NAS 16 Property, Plant and Equipment – cost less accumulated depreciation and less accumulated impairment losses

All other repairs and maintenance costs are expensed when incurred. When part of an investment property is replaced, the carrying amount of the replaced part is derecognized.

Investment properties are derecognized when they have been disposed.

4.4 Inventories

Cost of inventories includes cost of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. Inventories of stores, spare parts and loose tools are stated at the lower of cost and net realizable value. Net realizable value represents the estimated selling price for inventories in the ordinary course of business less all estimated costs of completion and estimated costs necessary to make the sale.

4.5 Financial Instruments

The company's principal financial assets comprise assets held at fair value through profit and loss, assets measured at amortized cost, loans and receivables. The main purpose of these financial instruments is to generate a return on the investment made by shareholders. The company's principal financial liabilities comprise accrued expenses and other payables which arise directly from its operations.

In accordance with NFRS 9; Financial Instruments: Recognition and Measurement, the company's interest receivables are classified and measured at Amortized cost method. Equity securities / debentures / bonds are classified as fair value through profit and loss or Fair Value through OCI. The amount attributable to shareholders is classified as equity and is carried at the redemption amount being net asset value. Payables are measured at amortized cost.

4.5.1 Classification

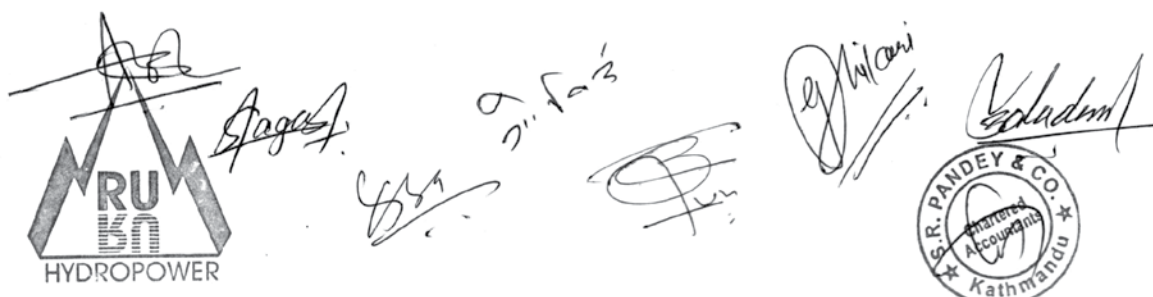
The Company's investments are classified as fair value through profit or loss, fair value through OCI and at amortized cost. They comprise:

Financial assets at Amortized Cost

Financial assets whose objective is to collect Contractual Cash flow and Contractual Cash flow received in specified day includes interest and principal is classified at amortized Cost. These includes Fixed Deposit investment, staff loans receivable and trade receivable. These are measured at amortized cost.

Financial assets and liabilities held at fair value through profit or loss

Financial assets whose objective/ business model is not to collect Contractual Cash flow but to gain from movement is fair value is classified at fair value through profit or loss. These includes

The block contains several handwritten signatures in black ink. On the left is the company logo, which consists of a stylized mountain peak with the letters 'RU' and 'JALBIDHYUT' inside, and the word 'HYDROPOWER' below it. To the right of the logo are several signatures. Further right is a circular stamp of the auditing firm 'S.R. PANDEY & CO.' with 'Chartered Accountants' and 'Kathmandu' written around the perimeter. There are also some handwritten notes and initials scattered around the signatures.

investment in equity shares. Gain on movement of fair value is charged to statement of profit or loss.

Financial assets and liabilities held at fair value through OCI

In rare circumstances, financial assets whose objective or business model is not to collect Contractual Cash flow is classified at fair value through OCI. Investment in equity which are not regularly traded are classified at fair value through OCI. The gain/loss on movement in fair value is charged to OCI. Its tax impact is also charged into OCI. The gain or loss on disposal of investment classified as fair value through OCI is charged to equity.

4.5.2 Recognition / De- recognition

The company recognizes financial assets and financial liabilities on the date it becomes party to the contractual agreement (trade date) and recognizes changes in fair value of the financial assets or financial liabilities from this date.

Investments are derecognized when the right to receive cash flows from the investments have expired or the company has transferred substantially all risks and rewards of ownership.

Financial liabilities at fair value through profit or loss are derecognized when the obligation specified in the contract is discharged or expired.

Realized gains and realized losses on de-recognition are determined and are included in the profit or loss in the period in which they arise. The realized gain is the difference between an instrument's cost and disposal amount.

4.5.3 Measurement

a. Financial assets and liabilities held at fair value through profit or loss

At initial recognition, the company measures a financial asset at its fair value.

Subsequent to initial recognition, all financial assets and financial liabilities at fair value through profit or loss are measured at fair value. Gains and losses arising from changes in the fair value of the 'financial assets or financial liabilities at fair value through profit or loss' category are presented in the statement of profit or loss and other comprehensive income within net gains/(losses) on financial instruments held at fair value through profit or loss in the period in which they arise.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

The fair value of financial assets and liabilities traded in active markets is subsequently based on their quoted market prices at the end of the reporting period without any deduction for estimated future selling costs. The quoted market price used for financial assets held by the company is the closing price.

The fair value of financial assets and liabilities that are not traded in an active market are determined using valuation techniques.

b. Financial assets measured at amortized cost

Financial assets at this category are measured initially at fair value plus transaction costs and subsequently amortized using the effective interest rate method, less impairment losses if any.



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Such assets are reviewed at the end of each reporting period to determine whether there is objective evidence of impairment.

If evidence of impairment exists, an impairment loss is recognized in profit or loss as the difference between the asset's carrying amount and the present value of estimated future cash flows discounted at the original effective interest rate.

If in a subsequent period the amount of an impairment loss recognized on a financial asset carried at amortized cost decreases and the decrease can be linked objectively to an event occurring after the write-down, the write-down is reversed through profit or loss.

Receivables may include amounts for dividends, interest and trade receivables. Dividends are accrued when the right to receive payment is established. Interest is accrued at the end of each reporting period from the time of last payment.

Receivable are recognized and carried at amortized cost, less a provision for any uncollectable debts. An estimate for doubtful debt is made when collection of an amount is no longer probable.

Recoverability of receivable is reviewed on an ongoing basis at an individual portfolio level. Individual debts that are known to be uncollectable are written off when identified. An impairment provision is recognized when there is objective evidence that the Company will not be able to collect the receivable. Financial difficulties of the debtor, default payments are considered objective evidence of impairment. The amount of the impairment loss is the receivable carrying amount compared to the present value of estimated future cash flows, discounted at the original effective interest rate.

4.5.4 Explanatory Note: Classification of Financial Instruments

Financial Assets As at 31st Ashad, 2080

Financial Assets	Assets at fair value		Assets at amortized costs
	FVPL	FVTOCI	
Cash and cash equivalent	-		30,490,203
Trade Receivables	-		93,143,578
Equity Investment	-	110,000,000	
Debt Instrument			
Total	-	110,000,000	123,633,782

Financial Assets As at 32nd Ashad, 2079

Financial Assets	Assets at fair value		Assets at amortized costs
	FVPL	FVTOCI	
Cash and cash equivalent	-		27,512,752
Trade Receivables	-		104,447,312
Equity Investment	-		
Debt Instrument			71,500,000
Total	-	-	203,460,064

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Financial Liabilities As at 31st Ashad, 2080

Financial Liabilities	Assets at fair value		Liabilities at amortized costs
	FVPL	FVTOCI	
Trade and other payables	-		4,650,770
Borrowing	-		145,786,622
Total	-	-	150,437,392

Financial Liabilities As at 32nd Ashad, 2079

Financial Liabilities	Assets at fair value		Liabilities at amortized costs
	FVPL	FVTOCI	
Trade and other payables	-		5,227,121
Borrowing	-		220,363,045
Total	-	-	225,590,166

4.6 Prepayments

These are expenses paid for the period beyond the financial period covered by the Financial Statements. These will be charged as expenses in the respective period for which such expenses pertain to.

The transaction costs of an equity transaction are accounted for as a deduction from equity (net of any related income tax benefit) to the extent they are incremental costs directly attributable to the equity transaction that otherwise would have been avoided. The costs of an equity transaction that is abandoned are recognized as an expense.

4.7 Cash and cash equivalents

Cash and cash equivalents comprise cash on hand and demand deposits, together with other short-term, highly liquid investments maturing within 90 days from the date of acquisition that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

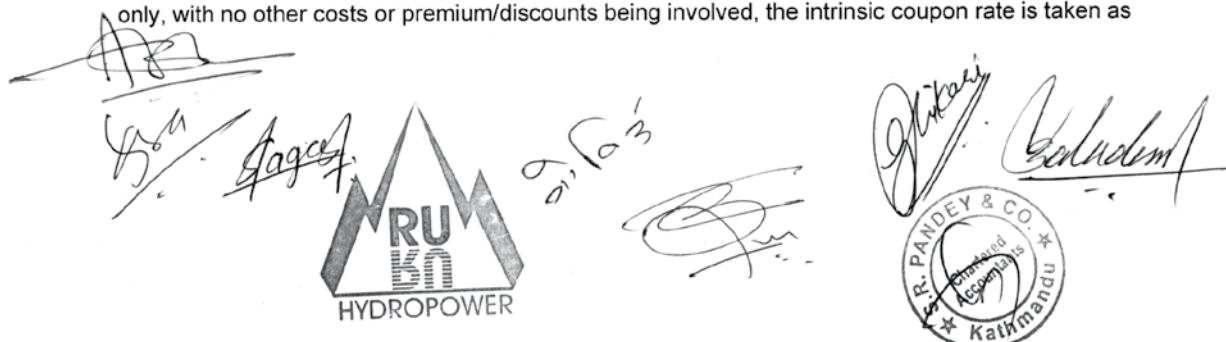
The carrying amount of cash and cash equivalents are representative of their fair values as at the respective reporting date.

4.8 Trade and Other Receivables

The trade receivables that fall under the classification of financial instruments are carried at amortized costs and those other assets that do not fall within the definition are carried at cost. These instruments are regularly monitored for impairment.

4.9 Investment in Term Deposits

These are the instruments which are held with the intention for settlement of principal and interest only, with no other costs or premium/discounts being involved, the intrinsic coupon rate is taken as



effective interest rate for all term deposits. The company has intention and capacity to hold these instruments until their respective maturity dates.

The rates implicit on these deposits approximate the effective interest rates and the same rates are used to calculate the interest (finance) income and for the purpose of calculating the amortized costs of these assets. The carrying value of these assets represents the amortized costs.

4.10 Share Capital

Financial instruments issues are classified as equity when there is no contractual obligation to transfer cash, other financial assets or issue available number of own equity instruments. Incremental costs directly attributable to the issue of new shares are shown in equity as deduction net of taxes from the proceeds.

Share Capital represents the nominal (par) value of ordinary equity shares that have been issued.

Rights, preferences, and restrictions attached to equity shares

The company has a single class of equity shares. According, all equity shares rank equally with regards to dividends and shares in the Company's residual assets. The equity shares are entitled to receive dividend was declared from time to time and approved by annual general meeting. The voting rights of an equity shareholder on a poll (not on show of hands) are in proportion to its share of paid-up equity capital of the Company. Voting rights cannot be exercised in respect of shares on which any call or other sums presently payable have not been paid.

Equity Shares listed with NEPSE on Baisakh 20, 2078.

4.11 Distributions

The distributions if any to shareholders are recognized in statement of change in equity.

4.12 Reserve & Surplus

It includes share premium and the accumulated profit or loss as on the reporting date

4.13 Corporate Social Responsibility fund

It is created at the rate of 1% of net profit after tax as per the requirement of Industrial Enterprises Act, 2076. It has been classified as trade and other payable. All the expenses done on behalf of corporate social responsibilities are charged to this fund.

4.14 Borrowings

Borrowings are recognized initially at fair value, net of transaction costs incurred. Incidental cost of borrowings is amortized over the period of borrowings which approximates the finance cost as per effective interest method.

Borrowings are classified as current liabilities if payment is due within one year or less. If not, they are presented as non-current liabilities.

All incidental cost of borrowings was previously capitalized to project assets. Now the incidental cost of borrowings up to commercial date of operation has been included in Project Assets and remaining incidental cost is amortized over the period of borrowings. All long-term loans have now been measured at amortized cost.



4.15 Trade and Other Payables

Trade and other payables mainly consist of amounts the Company owes to suppliers and government authority that have been invoiced or are accrued. These amounts have been initially recognized at cost and it is continued to be recognized at cost as it fairly represents the value to be paid since it does not include interest on payment.

4.16 Revenue

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured.

Revenue from sale of electricity is recognized at the time of issuing invoice to Nepal Electricity Authority (NEA) as per the Power Purchase Agreement (PPA).

4.17 Cost of Sales

Cost of sales includes amortization expenses of project assets, royalty expenses and other expenses incurred at site for the operation and maintenance of the project assets. Direct employee benefit expenses of site office staff are also included in cost of sales.

4.18 Royalty Expense

As per Section 11 of Electricity Act, 2049(1992), the licensee shall have to pay royalty to Government of Nepal at a rate of Rs. 100 for each installed kilowatt of electricity per year plus 2% of the average tariff per unit (per kilowatt hour) for a term of up to 15 years from the date of generation of electricity for commercial purpose. The royalty expense has been included in Cost of Sales.

4.19 Income from financial instruments at fair value

Gains and losses arising from changes in the fair value of financial instruments held at fair value through profit or loss are included in the statement of profit or loss in the period in which they arise.

Gains and losses arising from changes in the fair value of available-for-sale financial assets are recognized directly in profit or loss unless an irrevocable selection is done to charge it through Other Comprehensive Income. Once such selection is done the changes in fair value is also charged through Other Comprehensive Income unless the assets is derecognized. The gain or loss on disposal of available for sale financial assets is recognized directly in profit or loss.

Dividends on equity instruments are recognized in the statement of profit or loss within other income when the Company's right to receive payment is established.

Realized gain is the difference between the cost price and realized price on the sale of the shares after deducting the selling expenses.

Unrealized gain is the difference between the cost price and the closing market price available at the end of the reporting period or the latest trading price if the closing price as on the year end is not available.

4.20 Other income

All the incomes that are not qualified to be classified as revenue is treated as other income.

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4.21 Administrative Expenses

Expenses incurred for the company during the reporting period for administrative purpose are classified under administrative expenses.

4.22 Finance cost and income

All the interest expenses against the loans and advances and the unwinding of discount on financial liabilities are calculated using effective interest rate method.

Interest income comprising of finance income includes interest received from bank.

Interest income is recognized in profit or loss for all financial instruments measured at amortized cost using the effective interest method.

Net finance cost represents the net off between the interest incomes and interest expenses.

The effective interest method is a method of calculating the amortized cost of a financial asset or financial liability and of allocating the interest income or interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts throughout the expected life of the financial instrument, or a shorter period where appropriate, to the net carrying amount of the financial asset or liability. When calculating the effective interest rate, the Company estimates cash flows considering all contractual terms of the financial instrument but does not consider future credit losses. The calculation includes all fees paid or received between the parties to the contract that are an integral part of the effective interest rate, including transaction costs and all other premiums or discounts.

4.23 Lease Payments

Leases where the lessor retains substantially all the risks and benefits of ownership of the asset are classified as operating leases. Payments made under operating leases are to be recognized on a straight-line basis over the term of the lease according to NAS 17 Lease.

4.24 Taxation

Income Tax expense represents the sum of the current tax and deferred tax.

4.24.1 Current Tax

Current tax which comprises expected tax payable, or receivables is based on taxable profit or loss for the year based on Nepalese tax laws and any adjustments to the tax payable or receivable in respect of previous years. The Company's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Current tax assets and liabilities are offset if certain criteria are met.

The Company has not recognized any current tax expenses with respect to income from sale of electricity as it is in full tax concession up to Chaitra 08, 2081. The Company has provided for income tax liability pertaining to other incomes except income from ordinary activities i.e. sale of electricity in accordance with the Income Tax Act, 2058 enacted and as applicable in Nepal.

4.24.2 Tax holiday

The Company's operations are subject to tax holiday as per section 11(3gha) of Income Tax Act, 2058. The Company enjoy the full tax concession for first 10 years of operation and 50% for next five years regarding income generated form electricity generation. The Company enjoy full tax

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concession up to Chaitra 08, 2081 and 50% tax exemption from Chaitra 09, 2081 to Chaitra 08, 2086. The temporary differences that reverse during a tax holiday period are not recognized in financial statement.

4.24.3 Deferred Tax

Deferred tax is recognized on temporary difference between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognized for all taxable temporary differences. Deferred Tax Assets (DTA) are generally recognized for all deductible temporary differences, unused tax losses and unused tax credits to the extent that is probable that taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilized.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

Deferred Tax Liabilities (DTL) and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the assets realized, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

The company has no any deferred tax assets and liabilities as on reporting period.

4.25 Foreign currency transaction

In preparing the financial statements of the Company, transaction in currencies other than the Company's functional currency (foreign currencies) are to be recognized at the rates of exchange prevailing at the dates of transactions.

At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at the date. Non-monetary items carried at the fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in foreign currency are not retranslated.

4.26 Impairment

At the end of each reporting period, the Company reviews the carrying amount of its tangible and intangible assets other than financial assets to determine whether there is any indication that those assets have suffered an impairment loss, if any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the company estimates the recoverable amount of the cash generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash generating units, or otherwise they are allocated to the smallest group of cash generating units for which a reasonable and consistent basis can be identified.

Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment at least annually, and whenever there is an indication that the asset may be impaired.




Recoverable amount is the higher of fair value less cost to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or cash generating unit.

If the recoverable amount of an asset (or cash generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash generating unit) is reduced to its recoverable amount. An impairment loss is recognized immediately in the statement of profit and loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or cash generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or cash generating unit) in prior years. A reversal of an impairment loss is recognized immediately in the statement of profit and loss.

4.27 Employee benefits

The Company provides employee benefits in accordance with its by-laws which is in compliance with the local laws and regulations. The employee benefits are classified as current benefits and post-employment benefits.

4.27.1 Defined contribution plan

A defined contribution plan is a post-employment plan under which an entity pays fixed contribution into a separate entity and will have no legal or constructive obligation to pay further amounts. Obligations for contributions to defined contribution plans are recognized as an employee benefit expense in the statement of profit or loss in the periods during which services are rendered by employees. Employees are eligible for Employees' Provident Fund Contributions and Employees' Trust Fund Contributions in accordance with the respective statutes and regulations.

Contributions to defined contribution plans are recognized as an expense in the statement of profit or loss as incurred.

4.27.1.1 Employees' provident fund

The company has booked the liability of 10% of the basic salary of each employee as per the provisions of Labor Act, 2074 to be contributed to Employees' Provident Fund managed by government of Nepal.

4.27.1.2 Citizens' investment trust

The company does not contribute to citizens' investment trust, but employee may contribute according to their preference.

4.27.1.3 Gratuity

The new Labour Act 2074 was applicable from Bhadra 19, 2074 which requires payment of minimum Gratuity of at least 8.33% of basic salary to all staff (equal to one-month salary per year). These benefits are treated as defined contribution plan and provided accordingly.

The company has booked the liability against gratuity of 8.33% of the basic salary of each employee as per the provisions of Labour Act, 2074.

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Chartered
Accountants
Kathmandu

4.27.2 Defined benefit plan

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The liability recognized in the financial statements in respect of defined benefit plans is the present value of the defined benefit obligation as at the reporting date. The defined benefit obligation is calculated as at the reporting date based on an internally generated model using formula or based on actuary valuation.

Contributions to defined contribution plans are recognized as an expense in the statement of profit or loss as incurred.

4.27.3 Staff Bonus

Staff is provided annual bonus under the provision of the Electricity Act, 2049 and Rules 2050 at the rate of 2% of Profit before staff bonus. It is created as per annual profit and paid in the subsequent period.

4.28 Provisions and contingent liabilities

(i) Provisions are recognized when the Company has a present obligation (legal or constructive as a result of as past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking in to account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessment of time value of money and the risks specific to the liability (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognized as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

(ii) A contingent liability exists when there is a possible but not probable obligation, or a present obligation that may, but probably will not, require an outflow of resources, or a present obligation whose amount cannot be estimated reliably. Contingent liabilities do not warrant provisions but are disclosed unless the possibility of outflow of resources is remote. Contingent assets are neither recognized nor disclosed in the financial statements. However, contingent assets are assessed continually and if it is virtually certain that an inflow of economic benefits will arise, the asset and related income are recognized in the period in which the change occurs.

There are no reportable contingent liabilities or commitments as at the year end.

4.29 Valuation hierarchy

Assets and liabilities carried at fair value or for which fair values are disclosed have been classified into three levels according to the significant inputs used to determine the fair values. The Company recognizes transfers between levels of the fair value hierarchy when there is a significant change in either its principal market or the level of the inputs to the valuation techniques as at the end of the reporting period.

Level 1 fair value measurements are those derived from unadjusted quoted prices in active markets for identical assets or liabilities.



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Level 2 valuations are those with quoted prices for similar instruments in active markets or quoted prices for identical or similar instruments in inactive markets and financial instruments valued using models where all significant inputs are observable.

Level 3 portfolios are those where at least one input, which could have a significant effect on the instrument's valuation, is not based on observable market data.

The company has valued its investment in unlisted share at the cost price of such investment.

4.29.1 Fair value of financial instruments held at amortized costs on recurring basis

The following table shows the carrying amounts of the financial instrument and their classification as per their valuation.

Hierarchy of fair value of financial assets

31st Ashad, 2080	Level 1	Level 2	Level 3
Financial Assets Measured at Amortized Cost			123,633,782
Financial Assets measured through OCI			110,000,000
Total	-	-	233,633,782
32nd Ashad, 2079	Level 1	Level 2	Level 3
Financial Assets Measured at Amortized Cost			203,460,064
Financial Assets measured through OCI			
Total	-	-	203,460,064

Hierarchy of fair value of financial liabilities

31st Ashad, 2080	Level 1	Level 2	Level 3
Financial Assets Measured at Amortized Cost			150,437,392
Total			150,437,392
32nd Ashad, 2079	Level 1	Level 2	Level 3
Financial Assets Measured at Amortized Cost			225,590,166
Total			225,590,166

4.29.2 Fair value Level 3 disclosures

The following sets out the basis of establishing fair values of amortized cost financial instruments. These are not generally traded and there is a significant level of management judgment involved in calculating the fair values.

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Prepaid expenses & advances

These assets are generally with the residual maturity of less than one year. The impact of discounted cash flows of those assets with maturity period of more than one year is insignificant. Therefore, the fair value of other assets generally approximates the carrying amount.

Trade receivables

These assets are generally with the residual maturity of less than one year. The impact of discounted cash flows of those assets with maturity period of more than one year is insignificant. Therefore, the fair value of other assets generally approximates the carrying amount.

4.30 Cash flow statement

The statement of cash flows has been prepared by using the "indirect method" of preparing cash flows in accordance with the Nepal Accounting Standard – NAS 7 on 'Statement of cash flows. Cash and cash equivalents comprise of cash in hand and cash at bank.

4.31 NFRS-15: Revenue from contract with customers:

The NASB issued a new standard for revenue recognition which overhauls the existing revenue recognition standards. The new standard is based on the principle that revenue is recognized when control of goods and service transfer to a customer. The standard requires the following five step model framework to be followed for revenue recognition:

- Identification of the contracts with the customer
- Identification of the performance obligations in the contract
- Determination of the transaction price
- Allocation of the transaction price to the performance obligations in the contract (as identified in step ii)
- Recognition of revenue when the entity satisfies a performance obligation.

The new standard is effective for annual periods starting from 16 July 2021, which is adopted in this financial statement.

4.32 NFRS 16: Lease

NFRS 16 introduces a single lessee accounting model and requires a lessee to recognize assets and liabilities for all leases with a term of more than 12 months unless the underlying asset is of low value. A lessee is required to recognize a right-of-use asset representing its right to use the underlying leased asset and a lease liability representing its obligation to make lease payments.

A lessee measures right-of-use assets similarly to other non-financial assets (such as property, plant, and equipment) and lease liabilities similarly to other financial liabilities. As a consequence, a lessee recognizes depreciation of the right-of-use asset and interest on the lease liability. The depreciation would usually be on a straight-line basis. In the statement of cash flows, a lessee separates the total amount of cash paid into principal (presented within financing activities) and interest (presented within either operating or financing activities) in accordance with NAS 7.

NFRS 16 substantially carries forward the lessor accounting requirements in NAS 17. Accordingly, a lessor continues to classify its leases as operating leases or finance leases, and to account for those two types of leases differently.


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The new standard is effective for annual periods starting from 16 July 2021 but this standard is not applied in this financial statement because the difference in value from transition from NAS 17 to NFRS 16 is insignificant and the cost of implementation of NFRS 16 outweigh the benefit from it.

5 Notes to account and explanatory notes
5.1 Property, Plant and Equipment and Depreciation

Particulars	Land (Investment Property)	Furniture and Fixture	Office Equipment Computer Accessories	Vehicles	Leasehold Asset	Total
Cost						
Opening Balance	-	2,114,933	2,741,988	3,368,479	-	8,225,400
Addition	-	95,780	1,025,516	-	119,400	1,240,696
Deletion	-	-	-	-	-	-
Total	-	2,210,713	3,767,504	3,368,479	119,400	9,466,096
Depreciation						
Depreciation Upto Last Year	-	1,444,563	1,887,104	653,077	-	3,984,744
Depreciation for the Year	-	175,072	213,453	213,023	16,029	617,577
Depreciation on Deletion	-	-	-	-	-	-
Total	-	1,619,635	2,100,557	866,100	16,029	4,602,321
WDV as on 2080/03/31	-	591,078	1,666,947	2,502,379	103,371	4,863,775
WDV as on 2079/03/32	-	670,370	854,884	2,715,402	-	4,240,656

5.2 Intangible Assets and Amortization

Particulars	5 MW Upper Hugdi Khola Hydro Project	Software	Project Overhaul Asset	Total
Cost				
Opening Balance	715,319,940	-	-	715,319,940
Addition	-	28,250	4,979,159	5,007,409
Deletion	-	-	-	-
Total	715,319,940	28,250	4,979,159	720,327,349
Amortization				
Amortization up to the Last Year	160,523,041	-	-	160,523,041
Amortization for the Year	22,103,462	3,545	139,826	22,246,333
Amortization on Deletion	-	-	-	-
Total	182,626,503	3,545	139,826	182,769,874
WDV as on 2080/03/31	532,693,437	24,705	4,839,333	537,557,475
WDV as on 2079/03/32	554,796,899	-	-	554,796,899



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5.3 Investment property

Particulars	Ashad 31, 2080	Ashad 32, 2079
Land	14,123,311	14,123,311
Total	14,123,311	14,123,311

5.4 Prepayments

Particulars	Ashad 31, 2080	Ashad 32, 2079
Advance to Party	247,500	275,842
Advance for Share (Mewa Developers Ltd)	-	30,000,000
Prepaid Insurance Premium	1,445,882	1,448,568
Advance Tax	881,712	1,070,471
Letter of Credit	-	2,794,279
Total	2,575,094	35,589,160
Less: Non-current	-	-
Current	2,575,094	35,589,160

5.5 Financials Assets measured through Other Comprehensive Income

Particulars	Ashad 31, 2080	Ashad 32, 2079
Share investment in Mewa Developers Ltd	50,000,000	-
Share investment in Kamali Water Power Pvt. Ltd	60,000,000	-
Total	110,000,000	-

5.6 Trade and other Receivables

Particulars	Ashad 31, 2080	Ashad 32, 2079
Trade Receivables (NEA)-Regular	17,186,260	28,504,994
Trade Receivables (NEA)-Posted	75,928,818	75,928,818
Staff Advance	52,066	44,043
Long-term Deposits	28,500	13,500
Total	93,195,644	104,491,355
Less: Non-current	28,500	13,500
Current	93,167,144	104,477,855

5.7 Inventories

Particulars	Ashad 31, 2080	Ashad 32, 2079
Spare Parts	6,525,308	4,795,473
Total	6,525,308	4,795,473

5.8 Cash and cash equivalents

Particulars	Ashad 31, 2080	Ashad 32, 2079
Cash in hand	6,312	10,620
Balances with banks on current account	30,483,891	27,502,132
Total	30,490,203	27,512,752

5.9 Share Capital

Particulars	Ashad 31, 2080	Ashad 32, 2079
Authorized		
Ordinary shares of NPR 100 each	500,000,000	500,000,000
Issued		
Ordinary shares of NPR 100 each	493,323,655	448,476,050
Subscribed and fully Paid Up		
Ordinary share of NPR 100 each	493,323,655	448,476,050

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5.10 Reserves and Surplus

Particulars	Ashad 31, 2080	Ashad 32, 2079
Share Premium	55,510	55,510
Accumulated profit / (Loss)	161,344,239	137,961,150
Total	161,399,749	138,016,660

5.11 Borrowings

Particulars	Ashad 31, 2080	Ashad 32, 2079
Bank Borrowings	147,810,000	193,290,000
Less: NFRS Adjustment	(2,926,955)	(3,777,901)
Add: Unwinding of Interest	903,577	850,946
Total non current borrowings	145,786,622	190,363,045
Less: Installment payable within next 12 months	53,055,664	56,432,164
Net non-current borrowings (A)	92,730,958	133,930,881
Installment payable within next 12 months	53,055,664	56,432,164
Loan Against FD	-	30,000,000
Total current borrowings (B)	53,055,664	86,432,164
Total borrowings (A+B)	145,786,622	220,363,045

5.12 Employee benefit liabilities

Particulars	Ashad 31, 2080	Ashad 32, 2079
Staff Bonus Payable	1,462,765	1,916,501
Total	1,462,765	1,916,501
Less: Non-current	-	-
Current	1,462,765	1,916,501

5.13 Trade and other payables

Particulars	Ashad 31, 2080	Ashad 32, 2079
Audit Fee Payable	122,650	122,650
Accrued Rent (NFRS adjustment)	60,000	78,150
Income tax liability	702,207	1,070,925
Royalty Payable	1,860,940	2,086,889
TDS Payable	9,977	86,807
Interest Payable	468,132	612,173
Other Liabilities	2,199,047	2,405,409
Corporate Social Responsibility Fund	2,202,573	1,814,347
Total	7,625,527	8,277,350
Less: Non-current	2,202,573	1,814,347
Current	5,422,954	6,463,003

5.14 Revenue

Particulars	For the Year Ended on Ashad 31, 2080	For the Year Ended on Ashad 32, 2079
Electricity Sales	134,994,497	161,622,841
Total	134,994,497	161,622,841

5.15 Cost of Sales

Particulars	For the Year Ended on Ashad 31, 2080	For the Year Ended on Ashad 32, 2079
Salary Expenses Site Office	9,529,820	8,346,855
Gratuity Expenses-Site	368,450	351,076
Contribution to provident Fund Site Office	438,464	420,316
Wages Expenses Site Office	164,458	119,415



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Medicine Expense-Site Office	1,035	10,522
Staff Welfare Expenses-Site Office	267,430	210,240
Direct employee benefit expenses (A)	10,769,657	9,458,424
Amortization-Intangible Asset (Note 2)	22,246,833	22,103,462
Royalty expenses	3,199,890	3,732,457
Consumable expense-Site Office	114,040	149,419
Electricity Charges-Site Office	21,276	23,760
Electric Accessories	95,710	106,410
Fuel Expenses-Site Office	938,773	870,587
Guest Entertainment-Site Office	70,680	55,262
Insurance Premium Site Office	2,007,119	1,798,114
Internet and Subscription- Site Office	10,700	28,850
Staff Uniform and Protective Equipment-Site Office	106,804	134,147
Vehicle Renewal- Site Office	55,900	68,700
Repair & Maintenance-Assets Site Office	2,864,254	3,132,169
Painting Expenses- SO	-	1,194,888
Printing & Stationery-Site Office	9,355	21,960
Security Expenses-Site Office	1,287,353	1,222,943
Taxes and Charges-Site Office	54,299	202,996
Telephone & Postage-Site Office	26,715	66,350
Environment Service Expense	645,393	-
Travelling & Transportation Expenses-Site Office	218,450	275,140
Other direct expenses (B)	33,973,543	35,187,614
Total cost of sales (A+B)	44,743,200	44,646,041

5.16 Administrative expenses

Particulars	For the Year Ended on Ashad 31, 2080	For the Year Ended on Ashad 32, 2079
Salaries Expenses- Head Office	1,084,054	1,785,357
Gratuity Expenses	62,279	62,680
Contribution to Provident Fund- Head Office	75,655	75,247
Medicine Expense-Head Office	1,370	8,370
Employee benefit expenses (A)	1,223,358	1,931,654
Depreciation (Note 1)	617,577	611,658
Advertisement Expenses	126,667	132,152
AGM and Board Expense	3,143,428	3,101,302
AMC of computer software	9,040	9,040
Audit Fee	124,300	124,300
CDS and Clearing	376,826	140,228
Bank Commission & LC Charges	16,259	23,989
Board Meeting Allowances	331,500	342,500
Consultancy Fee	79,945	102,750
Consumables	10,645	46,895
Donation And Charities (CSR)	321,567	86,100
Electricity & Water	18,847	26,775
Fuel Expenses	36,000	31,640
Guest Entertainment	14,181	33,384
House Rent	421,850	530,460
Insurance Premium	19,913	9,469
Internet & Subscription	37,046	30,171
Land Mortgage Fee	-	200,000
Meeting Expenses	14,454	16,899
Membership Fees	24,000	24,000
Miscellaneous Expenses	27,759	17,260
Printing & Stationaries	40,187	154,245
Rating Expenses	-	200,575

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Registration & Renewals	3,300	38,856
Repair & Maintenance	27,255	47,785
Tea & Refreshment	35,775	50,189
Sebon Expenses	109,695	101,541
Staff Welfare	-	200,000
RTS Expenses	181,268	212,528
Telephone & Postage	9,100	22,050
Travelling Expenses	24,500	75,605
Nepse Expenses	215,000	215,000
Other administrative expenses (B)	6,417,883	6,959,346
Total administrative expenses (A+B)	7,641,241	8,891,000

5.17 Finance Expense and Finance Income

Particulars	For the Year Ended on Ashad 31, 2080	For the Year Ended on Ashad 32, 2079
Interest on Term Loan	11,842,431	14,592,956
Finance Cost-NFRS Adjustment	903,577	850,946
Loan Arrangement Fee	200,000	1,105,500
Net finance cost (A)	12,946,008	16,549,402
Interest income on short-term bank deposits	2,047,510	4,300,978
Total finance income (B)	2,047,510	4,300,978
Net finance expense (A-B)	10,898,498	12,248,424

5.18 Financial Assets Measured at Amortised Cost:

Particulars	For the Year Ended on Ashad 31, 2080	For the Year Ended on Ashad 32, 2079
Fixed Deposits	-	71,500,000
Total Fixed Deposit	-	71,500,000

5.19 Other Income

Particulars	For the Year Ended on Ashad 31, 2080	For the Year Ended on Ashad 32, 2079
Other income	1,426,700	-
Total other income	1,426,700	-

5.20 Project Development Cost

Particulars	Ashad 31, 2080	Ashad 32, 2079
Humla Karnali Project-1(235 MW)	5,133,754	-
Humla Karnali Project-2(335 MW)	5,133,754	-
Total Capital WIP	10,267,507	-

The company has obtained approval from Electricity Development Department on 2079/12/17 to transfer electricity generation survey license form Sichuan Wanping Energy Science and Technology to the company regarding above projects. Similarly the company has applied for the generation licence to Electricity Development Department on 2079-12-26 regarding above projects.

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PANDEY & CO.
Chartered Accountants
Kathmandu

5.21 Earnings Per share (EPS)

Basic

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the company by the weighted average number of ordinary shares in issue during the year.

Diluted

Diluted earnings per share is calculated by adjusting the weighted average number of ordinary shares outstanding to assume conversion of all dilutive potential ordinary shares. Currently, the company does not have any outstanding dilutive potential ordinary shares.

Particulars	FY 2079/80	FY 2078/79 (Restated)
Profit attributable to equity holders	70,979,178	92,837,618
Weighted average number of equities shares outstanding	4,933,237	4,933,237
Earnings Per Share (Rs.) - Basic (Face value of Rs. 100 per share)	14.39	18.82
Add: Weighted average number of potential equity shares	-	-
Weighted average number of Equity shares (including dilutive shares) outstanding	4,933,237	4,933,237
Earnings Per Share (Rs.) - Diluted (Face value of Rs. 100 per share)	14.39	18.82

5.22 Share Investment

The company has made investment in equity shares as follow:

Particulars	FY 2079-80			FY 2078-79		
	No of share	Value per shares	Total Value	No of share	Value per shares	Total Value
Share investment in Mewa Developers Ltd	500,000	100	50,000,000			
Share investment in Karnali Water Power Pvt. Ltd	600,000	100	60,000,000			

5.23 Operating Segments

The company is engaged in the business of generation of electricity from its hydro-power project situated in Nepal. The generated electricity will be sold to the Nepal Electricity Authority. Accordingly, the company has only 1 operating segment. Since the relevant information is available from the Statement of financial position and the statement of Comprehensive income itself, there are no additional disclosures, to be provided in terms of NFRS 8 on Operating Segments.

5.24 Related Party Transactions

Disclosure has been made in respect of the transactions in which one party has the ability to control or exercise significant influence over the financial and operating policies / decisions of the other, irrespective of whether a price is charged.

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[Stamp: S.R. PANDEY & CO. Chartered Accountants Kathmandu]

The Company identifies following as the related parties under the requirements of NAS 24.

- Shareholders having shareholding of 1% or more during the year.
- Companies represented by the Directors.
- Directors of the Company and their close family members if any
- Key Managerial Personnel and their close family members if any

5.24.1 Significant Shareholders

Share Holder	FY 2079/80	FY 2078/79
	% of holding	% of holding
Bharat Prasad Nepal	11.90%	11.90%
Aka Raj Pandey	3.13%	3.13%
Neera Aryal	2.01%	2.01%
Aadarsha Nagarik Investment Company	1.63%	1.63%
Dambar Bahadur Deuja	1.34%	1.34%
Tara Devi Sanjel	1.34%	1.34%
Hari Prasad Niraula	1.34%	1.34%
Sandip Shah	1.20%	1.20%
Sabitri Adhikari	1.15%	1.15%
Purbanchal Investment and Development Pvt. Ltd	1.07%	1.07%
Share Holder Less than 1%	73.91%	73.91%

5.24.2 Transactions with and payments to directors of the Company

Following payments have been made to the directors of the Company.

Particulars	FY 2079/80		FY 2078/79	
	Meeting allowance (NPR.)	Salary expense (NPR.)	Meeting allowance (NPR.)	Salary expense (NPR.)
Ashish Subedi	47,500	507,000	47,500	370,500
Bharat Prasad Nepal	44,500	675,000	44,500	516,500
Min Raj Kadel	-	-	16,500	75,000
Gam Prasad Reshmi	-	-	16,500	75,000
Chandra Bahadur Pun	44,000	495,000	44,000	360,000
Govinda Chalise	38,500	675,000	44,000	516,500
Sagar Pathak	44,000	495,000	22,000	285,000
Sarita Shakya Pradhan	38,500	495,000	16,500	285,000
Garima Adhikari	38,500	495,000	22,000	285,000
Total	295,500	3,837,000	273,500	2,768,500

5.25 Events after reporting period

The Company monitors and assess events that may have potential impact to qualify as adjusting and / or non-adjusting events after the end of the reporting period. All adjusting events are adjusted in the books with additional disclosures and non-adjusting material events are discloses in the notes with possible financial impact, to the extent ascertainable.




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Chartered Accountants
Kathmandu

There are no material events that has occurred subsequent to 31st Ashad, 2080 till the signing of this financial statement.

5.26 Tax Assessment

Tax authority has not done any tax assessment during FY 2079/80. The company has duly submitted its annual tax return on due dates.

5.27 Mortgaged Properties

The company has obtained long term loan and working capital loan from various banks and financial institutions by hypothecation of its Plant and Machinery and Inventory, Assignment of account receivables and mortgage of Land, building and project assets of the company.

5.28 Reclassification and Restatement

The company has made the following reclassification of balance of FY 2078/79.

Particulars	New Reporting	Old Reporting	Differences	Remarks
Salaries Expenses-Head Office	1,785,357	4,553,858	(2,768,501)	Salaries Expenses of NRs. 2,768,501 and AGM Expenses of NRs. 332,803 has been reclassified under AGM and Board Expense.
AGM Expenses	-	332,803	(332,803)	
AGM and Board Expense	3,101,302	-	3,101,302	
Cost of Sales	44,646,041	44,577,338	(68,703)	Vehicle Renewal of NRs. 68,700 has been reclassified under Vehicle Renewal- Site Office
Administrative Expense	8,891,000	8,959,703	(68,703)	

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HYDROPOWER**

5.29 Proposed Dividend


Board of directors of the company have not yet proposed any dividend.

As Per Our Report of Even Date
S. R. Pandey & Co.,
Chartered Accountants


Ashish Subedi
Chairman


Chandra Bahadur Pun
Director


Govinda Chalise
Director


S. R. Pandey, FCA
Senior Partner


Sagar Pathak
Director


Sarita Shakya Pradhan
Director


Garima Adhikari
Director


Baladev Balami
Accountant

Date: 2080/08/21
Place: Kathmandu





Ru Ru Jalbidhyut Pariyojana Limited
Kathmandu, Nepal
Calculation of Income for FY 2079/80

Particulars	Profit & Loss Account Amount	For Income Tax Amount	Electricity sales income Amount	Rental Income Amount	Interest Income Amount
Sales U/S 7.2 Kha	134,994,497	134,994,497	134,994,497	-	-
Other Income	1,426,700	1,426,700	-	1,426,700	2,047,510
Interest Income	2,047,510	2,047,510	-	-	-
Gross Income	138,468,706	138,468,706	134,994,497	1,426,700	2,047,510
Cost Of Sales U/S 13 (Note 1)	19,632,113	18,953,929	18,755,708	198,221	-
Interest on Loan U/S 14	12,946,008	12,042,431	11,916,490	125,940	-
Repairs & Maintenance U/S 16 (Note 3)	2,891,509	2,891,509	2,891,509	-	-
Depreciation U/S 19 (Note 3)	22,864,410	23,400,544	23,166,414	234,130	-
General Deduction U/S 13 (Note 2)	8,459,174	8,193,478	8,086,387	85,462	21,630
Total Expenses	66,793,214	65,481,890	64,816,508	643,753	21,630
Income From Business	71,675,493	72,986,816	70,177,989	782,947	2,025,880
Assessable Income	71,675,493	72,986,816	70,177,989	782,947	2,025,880
Donation U/S 12.	-	-	-	-	-
Deduction U/s 20					
Taxable Income (Loss) of the Year.					
Tax Liability @ 20%			70,177,989	782,947	2,025,880
Tax Liability @ 25%			-	195,737	506,470
Exempt u/s 11 (3 Gha)			70,177,989	-	-
Fee U/S 117			-	-	-
Interest U/S 118			-	-	-
Interest U/S 119			-	-	-
Total Tax Liability			-	195,737	506,470

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Schedule Forming Part of Income Statement

Note 1

Cost of Sales (Except Repair & Maintenance and depreciation)

	Profit & Loss Account Amount	For Income Tax Amount	Electricity sales income Amount	Rental Income Amount	Interest Income Amount
Salary Expenses Site Office	9,529,820	9,529,820	9,430,157	99,663	-
Gratuity Expenses-Site	368,450	103,660	102,576	1,084	-
Contribution to provident Fund Site Office	438,464	438,464	433,878	4,585	-
Wages Expenses Site Office	164,458	164,458	162,738	1,720	-
Medicine Expense-Site Office	1,035	1,035	1,024	11	-
Staff Welfare Expenses-Site Office	267,430	267,430	264,633	2,797	-
Royalty expenses	3,199,890	3,199,890	3,166,425	33,465	-
Consumable expense-Site Office	114,040	114,040	112,847	1,193	-
Electricity Charges-Site Office	21,276	21,276	21,053	223	-
Electric Accessories	95,710	95,710	94,709	1,001	-
Fuel Expenses-Site Office	938,773	938,773	928,955	9,818	-
Guest Entertainment-Site Office	70,680	70,680	69,941	739	-
Taxes and Charges-Site Office	54,299	54,299	53,731	568	-
Vehicle Renewal- Site Office	55,900	55,900	55,315	585	-
Insurance Premium Site Office	2,007,119	2,007,119	1,986,129	20,991	-
Internet and Subscription- Site Office	10,700	10,700	10,588	112	-
Staff Uniform and Protective Equipment-Site Office	106,804	106,804	105,687	1,117	-
Printing & Stationery-Site Office	9,355	9,355	9,257	98	-
Security Expenses-Site Office	1,287,353	1,287,353	1,273,889	13,463	-
Telephone & Postage-Site Office	26,715	26,715	26,436	279	-
Travelling & Transportation Expenses-Site Office	218,450	218,450	216,165	2,285	-
Payment of Environment Service	645,393	231,999	229,572	2,426	-
Total	19,632,113	18,953,929	18,755,708	198,221	-



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Note 2
Administrative Expenses (Except Repair & Maintenance and depreciation)

Salaries Expenses- Head Office	1,084,054	1,072,717	11,337	-
Gratuity Expenses	62,279	-	-	-
Contribution to Provident Fund- Head Office	75,655	74,864	791	-
Medicine Expense-Head Office	1,370	1,356	14	-
Advertisement Expenses	126,667	125,342	1,325	-
Audit Fee	124,300	123,000	1,300	-
Bank Commission & LC Charges	16,259	16,089	170	-
Board Meeting Allowances	331,500	328,033	3,467	-
Consumables	10,645	10,534	111	-
Donation And Charities (CSR)	321,567	-	-	-
Electricity & Water	18,847	18,650	197	-
Fuel Expenses	36,000	35,624	376	-
Guest Entertainment	14,181	14,032	148	-
House Rent	421,850	534,353	5,647	-
Insurance Premium	19,913	19,705	208	-
Internet & Subscription	37,046	36,658	387	-
Meeting Expenses	14,454	14,303	151	-
Membership Fees	24,000	23,749	251	-
Miscellaneous Expenses	27,759	27,469	290	-
Printing & Stationaries	40,187	39,767	420	-
Registration & Renewals	3,300	3,265	35	-
Tea & Refreshment	35,775	35,401	374	-
RTS Expenses	181,268	179,372	1,896	-
Telephone & Postage	9,100	9,005	95	-
Festival expenses	-	-	0	-
Staff Bonus	1,462,765	1,426,064	15,071	21,630
AGM and Board Expenses	3,143,428	3,110,553	32,874	-
AMC of computer software	9,040	8,945	95	-
CDS and Clearing	376,826	372,885	3,941	-
Consultancy Fee	79,945	79,109	836	-
Sebon Expenses	109,695	108,548	1,147	-
Travelling Expenses	24,500	24,244	256	-
Nepse Expenses	215,000	212,752	2,248	-
Total Administrative Expenses	8,459,174	8,086,387	85,462	21,630



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Note 3

Ruru Jalbhidhyut Pariyojana Pvt. Ltd.
Kathmandu, Nepal
Depreciation as per Annexure 2 of Income Tax Act 2058

Asset Pool Depreciation Rate (R)	Particular	Date	Opening Depreciation Basis	Addition During the year	Allowable portion	Allowable Amount	Disposal During the year	Depreciation Basis for the year	Depreciation for the year	Unabsorbed Addition	Unabsorbed Repair Expenses.	Total Depreciation Basis for next year
B: Office Assets 33.33%												
	Opening		a	b	c	d=bxc	e	f=a+de	g=fxR	h=b-d	i	j=f+g+h+i
	upto Poush 2079	1/4/2079	627,670	295,730	100%	295,730	-	1,199,589	399,530	550,377	-	1,349,436
	Poush to Chaitra 2079		-	-	66.67%	-	-	-	-	-	-	-
	Baisakh to Ashad 2080		-	825,566	33.33%	275,189	-	-	-	-	-	-
	Total		627,670	1,121,296		570,919	-	1,199,589	399,530	550,377	-	1,349,436
C: Vehicles 26.67%												
	Opening		a	b	c	d=bxc	e	f=a+de	g=fxR	h=b-d	i	j=f+g+h+i
	upto Poush 2079	1/4/2079	2,138,100	-	100.00%	-	-	-	-	-	-	-
	Poush to Chaitra 2079		-	-	66.67%	-	-	-	-	-	-	-
	Baisakh to Ashad 2080		-	-	33.33%	-	-	-	-	-	-	-
	Total		2,138,100	-		-	60,000	2,078,100	554,160	-	-	1,523,940
D: Other Assets 20%												
	Opening		a	b	c	d=bxc	e	f=a+de	g=fxR	h=b-d	i	j=f+g+h+i
	upto Poush 2079	1/4/2079	296,830	-	100%	-	-	-	-	-	-	-
	Poush to Chaitra 2079		-	-	66.67%	-	-	-	-	-	-	-
	Baisakh to Ashad 2080		-	-	33.33%	-	-	-	-	-	-	-
	Total		296,830	-		-	-	296,830	59,366	-	-	237,464

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E: Intangible Assets												
Asset Pool		Project Assets (COD)										
	Particulars	Date	Rate	Original cost	Addition during this year	Allowable portion	Allowable Amount	Amortisation till last year	Amortisation for the year	Amortisation till this year	Closing Balance this year	Closing Balance last year
	Life 32 years Project Assets	12/9/2071	3.13%	683,592,249	-			164,506,451	21,362,258	185,868,709	497,723,540	519,085,798
	Life 31 years Land	3/31/2073	3.23%	107,500	-			21,979	3,468	25,447	82,053	85,521
	Life 5 years Accounting Software	8/15/2079	20%	-	28,250.00	100.00%	28,250.00	-	5,650	5,650	22,600	-
	Life 5 years Leasehold Asset(Control Room Partition)	7/30/2079	20%	-	119,400.00	100.00%	119,400.00	-	23,880	23,880	95,520	-
	Life 4 years Project Overhaul Asset-I	2/19/2080	25%	-	2,525,228.00	33.33%	841,742.67	-	210,436	210,436	2,314,792	-
	Life 4 years Project Overhaul Asset-II	2/19/2080	25%	-	2,453,930.60	33.33%	817,976.87	-	204,494	204,494	2,249,436	-
	Life 30 years Project Assets	3/31/2074	3.33%	17,319,077	-			3,075,848	577,303	3,653,151	13,665,926	14,243,229
	Total Pool - "E"			701,018,826	5,126,808.60			167,604,278	22,387,488	189,991,766	516,153,869	533,414,548

SUMMARY OF DEPRECIATION & REPAIRS & MAINTENANCE

Assets Pool	Depreciation	Repair & Maintenance			
		As per Basis-above	As per P/L Acc.	Capitalised	Net Repairs allowed
POOL - A:	-	399,530	27,255	-	-
POOL - B:	554,160	145,467	-	-	27,255
POOL - C:	59,366	20,778	-	-	-
POOL - D:	22,387,488	2,864,254	-	-	2,864,254
POOL - E:	23,400,544	250,146	2,891,509	-	2,891,509

Repair and maintenance expense in pool E is fully allowed U/S 13

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PROJECT SAILENT FEATURE

A) Project Location

Latitude	: 28° 06' 30" N to 28° 05' 00" N
Longitude	: 83° 26' 00" E to 83° 23' 00" E
Development Region	: Western Development Region
District	: Gulmi
Intake Site	: Darbir, Harewa VDC
Powerhouse Site	: Sota, Rupakot, VDC

B) General

Name of River	: Hugdi Khola
Type of Scheme	: Run-of-river
Gross Head	: 188.10 m
Net Head	: 161.59 m
Design Discharge	: 3.75 m ³ /sec
Installed Capacity	: 5 MW
Dry Season Energy	: 5.49 GWh
Wet Season Energy	: 22.77 GWh
Total Energy	: 28.26 GWh

C) Hydrology

Catchment Area	: 120 km ²
Design Discharge	: 3.75 m ³ /sec
Design Flood Discharge	: 495.0 m ³ /s (1 in 100 yr. flood)

D) Intake Structure

Type of intake	: Side intake
No. of Intake Openings	: 2 Nos. of 3.1 m (w) X 1.0 m (h)
Invert Level of Intake	: El. 1027.15 masl
No. of approach canal	: 1(one)
Length & Size of approach canal	: 93.15 m; 1.5 m (w) X 1.35 m (h)

E) Bedload Sluice

No. of Openings	: 1 No. of 0.60 m (w) X 0.60 m (h)
Invert Level of Bed load sluice	: El. 1024.24 masl

F) Desanding Basin

Inlet transition	: 16.00 m
No of chamber	: 2
Dimension (L x B x H)	: 43 m x 5 m x 4.5 m
Head pond (L x B)	: 11.0 m x 6.0 m

G) Headrace Pipe

Length : 1137.901 m
Internal diameter and thickness : 1.35 m, Thickness = 6 - 8 mm

H) Penstock

Length of penstock pipe : 2206.043 m
Internal diameter & thickness : 1.3 m, Thickness = 8, 10, 12, 14, 16, 18 mm

I) Powerhouse

Type : Semi-Underground
Dimension : 34.50 m x 7.75 m x 14.24 m (L x B x H)
Control Building : 28.50 m x 4.75 x 4.0 m (L x B x H)
Turbine center level : El 842.0 masl
Number of units : Three
Type of turbine : Francis Turbine (horizontal axis)
Installed capacity : 5 MW
Generators : Synchronous three phase 1.961 MVA
Speed of Turbine : 1000 RPM

J) Tailrace Culvert / Canal

Type, Length : RCC Culvert, 62.84 m long
Size : 1 m x 1.2 m to 1.5m x1.5m
Open Canal Section : 32.5 m length stone masonry canal

K) Switchyard

Dimension : 11.0m x 19.50m

L) Transmission Line

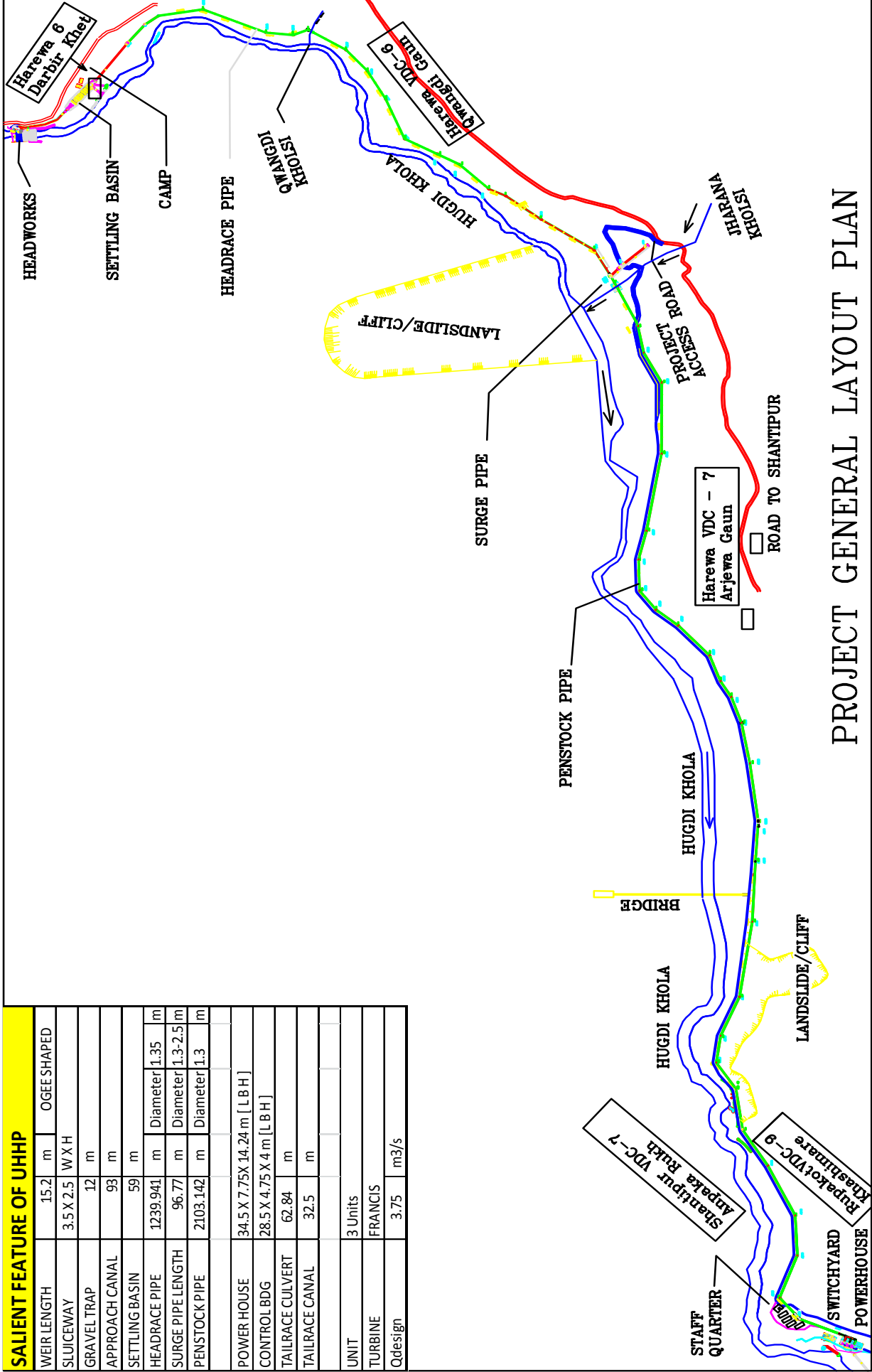
Type : 33 KV
Length : 11.80 km

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SALIENT FEATURE OF UHHP				
WEIR LENGTH	15.2	m		Ogee SHAPED
SLUICeway	3.5 X 2.5	WXH		
GRAVEL TRAP	12	m		
APPROACH CANAL	93	m		
SETTLING BASIN	59	m		
HEADRACE PIPE	1239.941	m	Diameter 1.35	m
SURGE PIPE LENGTH	96.77	m	Diameter 1.3-2.5	m
PENSTOCK PIPE	2103.142	m	Diameter 1.3	m
POWER HOUSE	34.5 X 7.75X 14.24	m [L B H]		
CONTROL BDG	28.5 X 4.75 X 4	m [L B H]		
TAILRACE CULVERT	62.84	m		
TAILRACE CANAL	32.5	m		
UNIT	3	Units		
TURBINE		FRANCIS		
Qdesign		3.75	m ³ /s	



PROJECT GENERAL LAYOUT PLAN



संस्थागत सामाजीक उत्तरदायित्व अन्तर्गत कम्पनीद्वारा सहयोग स्वरूप जडान गरिएको मौसम स्टेशन